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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

OCT 2 3 34 PM '63 ~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico September 30, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Lockhart B-11, Well No. 3, in SW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)
E, Sec. 11, T. 21-S, R. 37-E, NMPM., Terry Blinebry Pool
Unit Letter
Lea County Deuel Work Started 8-25-63 Work Completed 9-2-63
3426' DF 7659' FBTD 7448'

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Top Oil ~~Pay~~ 5860 Name of Prod. Form. Blinebry
PRODUCING INTERVAL - 5860-68, 5875-80, 5884-90, 5915-34, 5940-47,
5953-60, 5965-70 W/1 JSPF

Perforations _____ Depth _____
Open Hole _____ Casing Shoe 7658' Tubing 5960'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 77 bbls. oil, No bbls. water in 18 hrs, _____ min. Size 20/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 Gal. Sandfrac, 30,000 Lbs. Sand & 1500 Lbs. ADDITIVES

ADDITIVES.
Casing _____ Tubing _____ Date first new
Press. 1500 Press. 450 oil run to tanks 9-6-63

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter Skelly Oil Co. (Casinghead)

Remarks: ON I.P. BL., FL 77 BO., NO WTR. V/GAS AT RATE OF 68 MCFP. IN 18 HRS. GRAVITY 40,
GOR 103, GOR 650. EST DAILY ALLOW 54 BO.

EFFECTIVE JANUARY 31, 1977,

SKELLY OIL COMPANY MERGED

INTO GETTY OIL COMPANY

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Continental Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By _____

Title _____

By _____
(Signature)

Title District Superintendent

Send Communications regarding well to:

Name Continental Oil Company

Box 62, Eunice, New Mexico