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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

XXXXXX  
New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico September 3, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Lockhart B-11, Well No. 3, in SW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

E Lea, Sec. 11, T. 21-S, R. 37-E, NMPM., Wantz Abo Pool

Unit Letter

Lea

Work Started

County. Date 8-20-63

Work

Date 8-25-63 Completed

Please indicate location:

D	C	B	A
E	F	G	H
I			
L	K	J	I
M	N	O	P

Elevation 3426' DF Total Depth 7659' FBD 7448'

Top Oil Pay 6727 Name of Prod. Form. Abo

PRODUCING INTERVAL - 6727-29, 6730-32, 6798-6806, 6948-54, 6968-71, 7020-28, 7115-20, 7208-15, & 7358-70 W/1 JSPF

Perforations

Open Hole 7658' Depth 7080' Casing Shoe 7658' Tubing

OIL WELL TEST -

Natural Prod. Test:        bbls. oil,        bbls. water in        hrs,        min. Size       

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 105 bbls. oil, No bbls. water in 18 hrs, - min. Size 18/64"

GAS WELL TEST -

Natural Prod. Test:        MCF/Day; Hours flowed        Choke Size       

Method of Testing (pitot, back pressure, etc.):       

Test After Acid or Fracture Treatment:        MCF/Day; Hours flowed       

Choke Size        Method of Testing:       

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15,000 Gal NEFE Acid

Casing - Tubing 250 Date first new 9-3-63 oil run to tanks

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Skelly Oil Company (Casinghead)

Remarks: ON IP FL 105 BO, 10 WTR, w/GAS AT RATE OF 179 MCF/D IN 18 HRS. GRAVITY 37, TP 250, LOR 140, GOR 1279, EST DAILY ALLOW 94 BO. EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved       , 19       

Continental Oil Company

(Company or Operator)

By: R. PARKER  
(Signature)

Title District Superintendent  
Send Communications regarding well to:

Name Continental Oil Company

P.O. Box 48, Eunice, New Mexico

OIL CONSERVATION COMMISSION

By       

Title