



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Las Cruces
Lease No. 010796 b
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
Plugback & recomplate	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 3 is located 1900 ft. from [N] line and 330 ft. from [E] line of sec. 11
37-4 (Range) 134-30 (Meridian)
37-4 (Twp.) 134-30 (Meridian)
37-4 (Field) 134-30 (Meridian)
Las (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 3416 ft. L.F.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to squeeze the existing Blinberry gas perforations in the Blinberry oil; then plugback the Ellenburger & recomplate in the 40, & propose to accomplish this in the following manner:

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I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Monte Vista Oil Company

Address Box 66

Las Cruces, New Mexico

By A. R. Brown

U-11-5 100-0-100 File
Pen on 10-3 all 100-0-100 Calif Oil Co.,
Mid-1 each.

Title District Superintendent

(ATTACHED SHEET)

1. OFF HOLE "TD" AT DEPTH 4/2 5000' WITH LEAVING TELETYPE & PICKUP IN HOLE.
2. PERFORM TEST RUN AT SELECTIVE INTERVALS FROM 6747-7370' 4/2 JAPP.
3. TEST RUN PERFORMED W/10,000 GAL. 15% W STABILIZER AND 100 BALL STABILIZER IN 10 STAGES.
4. TEST RUN.
5. SET HOLE "TD" PRODUCTION PICKUP.
6. STAGE 1 BLEND BY GAS PRODUCING PERFORMATIONS.
7. PERFORM TEST RUN AT SELECTIVE INTERVALS FROM 5860-6005' 4/2 JAPP.
8. ADD 1.5 BLEND BY 4/3000 GAL. 15% LSTN AND F. STABILIZER W/30,000 GAL. CUB., 30,000 LBS. STAB & 1500 LBS. "STABILIT" ADDITIVES USING STANDARD PROGRAM.
9. TEST BLEND BY.
10. RUN DOWN COMPLETION EQUIPMENT & PLACE BOTH LARIES ON PRODUCTION.

A SUBSEQUENT REPORT WILL BE FILED UPON COMPLETION OF WELL WORK.