9-331a
1051)

Form 9-331a (Feb. 1951)			Budget Bureau 42-R358.3. Approval expires 12-31-55.
	(SUBMIT IN TRIPLICATE)	Land Office	
X	UNITED STATES	Lease No.	LC 032096 B
	DEPARTMENT OF THE INTERIOR	Unit	MARTI
	GEOLOGICAL SURVEY		
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SUNDRY NOTICES AND REPORTS ON WELLS

Well No. <u>3-5</u> is located <u>1950</u> ft. from <u>(N)</u> line and <u>330</u> ft. from <u>(N)/4</u> Cec <u>11</u> <u>21 S <u>37 B</u> <u>(N)/94</u> (Meridian) <u>(M)/4 Cec <u>11</u> <u>21 S <u>37 B</u> <u>(N)/94</u> (Meridian) <u>(M)/4 Cec <u>11</u> <u>21 S <u>37 B</u> <u>(N)/94</u> (Meridian) <u>(M)/4 Cec <u>11</u> <u>21 S <u>37 B</u> <u>(N)/94</u> (Meridian) <u>(M)/94</u> </u></u></u></u></u></u></u>	ING OR ACIDIZING
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