

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLE
(Other instructions
reverse side)

COPY TO O.C.C.
HOBBS
Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC 032096 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMPU

8. FARM OR LEASE NAME

Lockhart B-11

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Blinebry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

11-215-37E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FNL & 480' FEL, Sec. 11-215-37E
Lea County, New Mexico, NMPU

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3473' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Plugback & Dual Complete ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Lockhart B-11 No. 7 before workover was a single completion in the
Ellenberger formation.

Set CIBP @ 7800' w/10' cement on top. Perforated Abo @ 6912, 6913, 6947,
6960, 6999, 7017, 7036, 7067, 7074, 7105, 7119, 7131, 7162, 7180, 7191,
7195, 7239, 7248, 7264, 7305, 7321, 7338, 7347, & 7379 w/1 JSPP. Flowed
7 bbls of load oil in 24 hours and Abo zone died, no fluid entry after
12 hours. Swabbed dry. Abo not commercially productive.

Perforated Blinebry at 5889, 5897, 5909, 5920, 5930, 5994, 6001, 6007,
6028, 6033, 6090, 6097, 6108, & 6115 w/1 JSPP. Treated perfs w/1200
gals acid, 60,000 gals crude, 60,000 lbs. sand, and 3000 lbs "Adomite"
Additives.

On IP, pumped 53 bbls oil, 9 bbls water in 24 hours with 75 MCFOPD.

Well is now a single completion in the Blinebry formation.

Workover started 4-13-64, completed 4-24-64. Tested 5-12-64.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Ass't. District Manager

DATE

(This space for Federal or State office use)

APPROVED

APPROVED BY

TITLE

JUN 5 1964

CONDITIONS OF APPROVAL, IF ANY:

USGS (5) NMOCC (2) JM

Pan Am - Hobbs (3) ATL - Hos (2) Calif - Hos & Mid (1 ea)

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.