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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE O. C. 54/MAY/
Recompletion

MAY 18 8 36 AM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) May 14, 1964 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Lookhart B-1 Well No. 7, in NW 1/4 NW 1/4,
(Company or Operator) (Lease)
A Sec. 11, T. 21S, R. 37E, NMPM, Terry Blinebry Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

County W0 Date Spudded 4-21-64 Date Drilling Completed 5-13-64
Elevation 3473' DF Total Depth 8042' PBDT 6500'

Top Oil/Gas Pay 5889' Name of Prod. Form. Terry Blinebry

PRODUCING INTERVAL - 5889-6115'
5889, 5897, 5909, 5920, 5930, 5994, 6001, 6007,
Perforations 6028, 6033, 6090, 6097, 6108, & 6115.

Open Hole - Depth - Casing Shoe 8041' Depth - Tubing 6129'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Choke Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 53 bbls. oil, 9 bbls water in 24 hrs, 0 min. Choke Size Pump

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated perfor 5889-6115' w/1000 gals 15% acid

Casing 90# Tubing 0 Date first new oil run to tanks 5-11-64
Press. 90# Press. 0

Oil Transporter Texas-New Mexico Pipe Line Box 1510

Gas Transporter Midland, Texas

Remarks: *60,000 gals lease crude, 60,000 lbs of sand and 3000 lbs "ADONITE" Additives.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 18 1964, 19 Continental Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: - (Signature)

By: - Title Staff Supervisor

Send Communications regarding well to:

Title - Name Continental Oil Company

Address Box 460 - Hobbs, New Mexico
NMCCC (5) ABS PAN AM-Hbs (3) ATL-Ros (2)
CALIF - Hous Mid (1 ea)