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LOCATE WELL C	ORRECTLY	Company	Addre	ss . <b>Dox</b>	427, Hot	bs, Nen	Mexigo
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-11 No <b>7-</b> 8	Sec 11 T. 7	<b>1-S</b> R <b>37-3</b> Mei	idian .MG	<b>M</b>		nty	Lea
ocation _ 339ft.	S. ofN Line	e and 400. ft.	ofB	t recor	d of the we	ll and all	Elevation
The informat far as can be de	etermined from	all available reco					
ete <b>Januar</b>	y 30, 1953		OIGIN				uperintendent
The summary	y on this page is	for the condition	of the we	ll at ab	ove date.		0 1050
ommenced drilli		0				ndor <i>j</i>	<b>0</b> , 19 <b>52</b>
· . · ·		(De	note gas by	<b>F)</b>		+	o <sup>.</sup>
0. 1, from7	<b>991</b> to	<b>6024</b>	No.	4, from 5, from		t	0 <sup>°</sup>
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J. 2, HOHL		CASI	NG REC			Perfo	rated
Size Weight asing per foot	Threads per j	Make Amount	Kind of sho	e Cut a	nd pulled from	From-	To
3 3/8 1/4	Wall SJ 57	rel Held 234	01 Gu		and A		
	<del>25 - 13 - 10 - 10 - 10 - 10</del> 2 - 13 - 10 - 10 - 10 - 10 - 10 2 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1		16 01 0 000 0 2 1 0 0 0 0 0 K			7898	7936
9 5/8 36 9 5/8 32-30		LOTIO 1070-25		<u> </u>		7946	7981. 8026 production
7 33	8 8	NODDING AN	CEMEN	TING	RECORD		
Size Size Where set	t Number sa	cks of cement	Method used	I	Mud gravity	A	mount of mud used
13 3/8 248			<del>p &amp; P</del> lu p & Plu				
9-5/8-3152 7×	<u>1260</u> 940		ap & 7lu				
			AND AD	APTER	S	T. (1	1
Heaving plug]	Material	<u>-</u>	Length Size			Deptn se	t
Adapters-Mate	enai	SHOO	TING RE	CORD			
Size Sh	nell used E	xplosive used	Quantity	Date	Depth sho	t	Depth cleaned out
		T	OOLS US	ED			
Rotary tools we	ere used from	feet t	0	feet			feet to feet
Cable tools wer	e used from	feet t	DATES	feet	, and from		feet to feet
		., 19	Pu	t to pro	ducing	canber	<b>5</b> , <sup>19</sup> <b>52</b>
The produc	ction for the firs	st 24 hours was	1212 b	arrels of	fluid of wh	<sup>lich</sup> <b>100</b> • •B4	% was oil; %
emulsion;	% water; and _	% sediment.	Gall	ons gase	•	•	of gas
		in			<b>_</b> ,*		
-		T	TRADI OVE	EES		awhma	, Driller
J. H. 811	1	, Driller Driller <b>FORN</b>				JANY OF OC	, Driller
7. L. Len	f18		AATION I	RECOR		BMATION	
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57 <b>6</b> 0	5950	190			Dolomite		
5950	6618	868		olomit			
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	7555						
<b>75</b> 55	7610	55		h <b>ale</b> á			
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7610 7891 7930	7610 7891 7930 8040	281 39 90		hale s and & ime & Dolomit	Lime Chalc Shale	1 <b>1:</b> •	<b>16—4</b> 3094-2

## FORMATION RECORD—Continued

FROM-	70-	TOTAL FEET	FORMATION	-
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The Drill stem test #1, 7929-8040, slienburger, open 1 hour 20 minutes. Gas in 4 minutes, fluid in 15 minutes, oil in 20 minutes. Flowed 40 barrels of Star Star 201 <sup>20</sup> 1 oil in one hour, with COR 1162. Flowing pressure 1650-22008. SIP 23508.

hydrostatic pressure 3850%.

Completed for initial potential of 1212 barrels of oil per day, 01 T 19630

no water, based on 6 nour test of 303 P.O., flowing thru 44/64" choke on

2" tubing with 778 SCF gas; Gold 642, 3.7. 3004.

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EXTERNAL PROPERTY CONTRACTOR -----san in the second 

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