

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ ENHP. EN ☐ PUGH BACK ☒ DIFF. RESVR. ☐ Other ☐2. NAME OF OPERATOR
Continental Oil Company3. ADDRESS OF OPERATOR
Box 460, Hobbs, New Mexico 882404. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FNL & 330' FEL, Sec. 11, T-21S, R-37E,
Lea County, New Mexico.
At top prod. interval reported below
At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, FKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
--	--	2-20-67	3473 DF	3463
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS
8065'	6850	--	--	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				
Drinkard 6586-6774'.				
25. WAS DIRECTIONAL SURVEY MADE				
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26. TYPE ELECTRIC AND OTHER LOGS RUN				
Gamma-Ray, Neutron.				
27. WAS WELL CORED				
No				

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE					

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
30. TUBING RECORD							

31. PERFORATION RECORD (Interval, size and number)
6595, 6612, 6650, 6663, 6680, 6714,
6727, 6742, 6755, & 6766' W/1 JSPF.32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
6595-6766 3,000 gals. acid, 40,000
gals. Lease Crude, 40,000#
Sand and 2,000# "ADOMITF"
Additives.33.*
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
2-20-67 Flowing
DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
2-21-67 24 36/64 61 174 9 2852
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
200 550 61 174 9 3634. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James D. Stott TITLE Supervising Engineer DATE 4-24-67

*(See Instructions and Spaces for Additional Data on Reverse Side)