

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
6. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

10 032096-D
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT
11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
12. COUNTY OR PARISH
13. STATE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Continental Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, New Mexico 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
330' FNL & 330' FEL, Sec. 11, T-21S, R-37E,
Lea County, New Mexico.
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3473 DF

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) RE & Recomplete ☒
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work was commenced on 1-30-67 and completed on 2-21-67, to plug back from the Simpson and recomplete in the Drinkard as follows:

1. Set bridge plug at 6850'.
2. Ran Gamma Neutron log.
3. Perforated Drinkard 6595, 6612, 6650, 6663, 6680, 6710, 6727, 6742, 6755 and 6766' w/1 JSPF.
4. Treated perms 6595-6766' w/3,000 gals. acid, 40,000# sand and 2,000# "ADOMITE" A.

On test 2-21-67, Drinkard flowed 61 BO, 9 BW, on 36/64" choke. GOR 2852.

APPROVED

APR 26 1967

J L GORDON
ACTING DISTRICT ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED Jesse D. Stork

TITLE Supervising Engineer

DATE 4-24-67

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS-5 ATL-Rosw-2 PAN AM-Hobbs-2 CHEV-Mid-2