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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 6-1-65

ILLEGIBLE

65823 BAS 08 PM '67

I. Operator  
Continental Oil Company  
Address  
P. O. Box 460, Hobbs, New Mexico  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lockhart B-11	Well No. 6	Pool Name, Including Formation Drinkard	Kind of Lease Federal	Lease No. 1
Location Unit Letter A, 330 Feet From The North Line and 330 Feet From The East Line of Section 11 Township 21 Range 37, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line	Address (Give address to which approved copy of this form is to be sent) Box 1930, Uland, Texas
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 3135, Lordsburg, New Mexico
If well produces oil or liquids, give location of tanks.	Unit E Sec. 11 Twp. 21 Rge. 37 Is gas actually connected? Yes When 2-21-67

EFFECTIVE JANUARY 31, 1977,  
SKELLY OIL COMPANY MERGED  
INTO CITY OIL COMPANY

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod. 2-20-67	Total Depth 8,065'	P.B.T.D. 6,850'					
Elevations (DF, RKB, RT, GR, etc.) 3473 DY	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6,385'	Tubing Depth 6516' SN @ 6585'					
Perforations 5395, 5612, 5650, 5653, 5680, 5714, 5742, 5745, 5765		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE Casing - No Change	CASING & TUBING SIZE 2" tubing		DEPTH SET 6516'		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-20-67	Date of Test 2-21-67	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure C - 2024	Casing Pressure 400 - 575	Choke Size 34/64
Actual Prod. During Test 70	Oil - Bbls. 61	Water - Bbls. 9	Gas - MCF 174

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

LMOCC-5 PAN AM-Hobbs-2 AM-Res-2  
STO-Mid-2 JLM FILE

(Signature)

Staff Supervisor

(Title)

2-22-67

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.