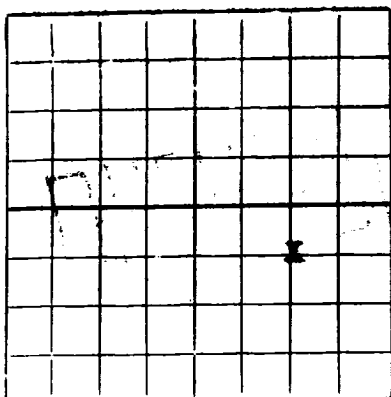




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico 87500

WELL RECORD

New Well - Dual Completion

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Continental Oil Company
(Company or Operator)

Lockhart B-11
(Lease)

Well No. 15 TB-D, in NW 1/4 of SE 1/4, of Sec. 11, T. 21-S, R. 37-E, NMPM.

Terry Blinberry & Drinkard Pool, Lea County.

Well is 2310 feet from South line and 1650 feet from East line

of Section 11. If State Land the Oil and Gas Lease No. is

Drilling Commenced January 12, 1960 Drilling was Completed February 10, 1960

Name of Drilling Contractor Dexter Drilling Company

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3448' KB The information given is to be kept confidential until

(DRINKARD)		Perforations in OIL SANDS OR ZONES		(BLINBERRY)	
No. 1, from	6589-6605	to	6606-11	No. 4, from	5752-62
No. 2, from	6628-36	to	6639-43	No. 5, from	5823-29
No. 3, from	6655-65	to		No. 6, from	5850-56
					5774-5818
					5833-38

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	294	Guide			
9 5/8	36#	New	3013	Guide			
7	23#	New	6818	Float		SEE ABOVE	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	307	260	Pump & plug		
12 1/4	9 5/8	2995	1150	Pump & plug		
8 3/4	7	6760	475	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

DRINKARD - 6589-6665: TRTD W/10,000 gals crude & acid, 5,000 lbs Sd after Spearhead of 250 gals acid. BLINBERRY - 5752-5856: TRTD W/500 gals acid, 10,000 gals acidfrac, 5000 lbs Sd. (TUBS - Perf 6258-6312: acidized W/250 gals & acidfrac W/4000 gals crude, 6000 gals acid, 3500 lbs Sd. 6258-6312: squeezed W/50 sec).

Result of Production Stimulation DRINKARD - IP Flwd 70 Bbls oil 0 BW in 21 hrs, OOR 913, DOR 80 BO. BLINBERRY - IP Flwd 128 Bbls oil, 5 BW in 15 hrs, OOR 628, DOR 205 BO.

Depth Cleaned Out

0/4 NCCC WAM file

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 6760 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing BLINEBRY 3-18-60
DRINKARD 3-17-60, 19
OIL WELL: The production during the first 24 hours was BLINEBRY 213
DRINKARD 80 barrels of liquid of which 96%
100% was oil; % was emulsion; 4%
0% water; and % was sediment. A.P.I.
Gravity BLINEBRY 40
DRINKARD 39
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1345	T. Devonian	
T. San Salado	1433	T. Silurian	
B. Salt	2469	T. Montoya	
T. Yates	2615	T. Simpson	
T. 7 Rivers	2873	T. McKee	
T. Queen	3424	T. Ellenburger	
T. Permian Penrose	3591	T. Gr. Wash	
T. Permian Grayburg	3771	T. Granite	
T. Permian San Andres	3978	T.	
T. Permian Glorieta	5236	T.	
T. Permian Blinebry	5686	T.	
T. Permian Tubb	6147	T.	
T. Permian Drinkard	6476	T.	
T. Permian Abo	6748	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1345		Red Beds				
1345	1433		Anhydrite				
1433	2469		Salt				
2469	2615		Anhydrite & Shale				
2615	2873		Sand, anhydrite & Shale w/trace Dolo				
2873	3424		Dolo, anhydrite & Sand				
3424	3591		Sand & Dolo				
3591	3771		Sand, Dolo & Shale				
3771	3978		Dolo, Sand & Anhydrite				
3978	5236		lm, Dolo, Chert, Anhydrite & Sand				
5236	5686		Sand & Dolo				
5686	6147		Sand, Dolo & Anhydrite				
6147	6476		Sand, Dolo & Lime				
6476	6748		Dolo & Anhydrite				
6748	6760		Shale, Lime & Dolo				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Continental Oil Company Address Box 68, Eunice, New Mexico
Name J. R. Parker Position or Title District Superintendent
March 24, 1960 (Date)