SANTA FE, NEW MEXICO

## APPLICATION FOR DUAL COMPLETIONS OFFICE OCC

			OR DORL COM.	11000	7 01 1 1	OL 000	
Field Namferry Blinebry O	il & Drinka	rd Oi	County Les	1950 JAN	Date	H 10: 42.4.9	
Operator Continental Oil Compa	Lease	Lease Lockhart B-11			Well No	Well No. 15 TB-D	
Location Unit of Well	Section 11		Township	21.5	Range	37E	
1. Has the New Mexico Oil Conservation		tofore au	thorized the dual com		ll in thes	· · · · · · · · · · · · · · · · · · ·	
zones within one mile of the subject				•		• • • • • • • • • • • • • • • • • • • •	
2. If answer is yes, identify one such i	nstance: Order No.	R-14	67 ; Operate	or, Lease, and	Well No.:		
Centinental Oil Compa				3.			
3. The following facts are submitted:	1	<del></del>					
or the form wing there are declarated.		Upper Zone			Lower Zone		
a. Name of reservoir	Blinebry	Blinebry			Drinkard		
b. Top and Bottom of			_		_		
Pay Section	5624-571	f8, (	Approximate)	6580-	66701	(Approximate)	
(Perforations)	043			011	··· ·		
d. Method of Production	011			011			
(Flowing or Artificial Lift)	Flowing	(Ant	icipated)	Flowing	ng (A	nticipated)	
4. The following are attached. (Please	mark YES of NO)			<del></del>			
been furnished copies of the been furnished copies of the d. Electrical log of the well thereon. (If such log is not been and Gas Cos Shell Oil Company, Er	the application." I or other acceptable of available at the time on which this well apany, Engre	e log wit me appli is locat Dep	h tops and bottoms of ication is filed, it sha ed together with their box 196,	producing zone ll be submitted correct mailing Midland	as provi	tervals of perforation indicated ded by Rule 112-A.)	
Western Oil Fields, I					rTeo_		
	_						
Monterey Oil Company,	oth floor,	, W11	eo Building,	Midland	Tex	A.S	
Gulf Oil Corporation,	Engr. Dent	B	ox 2347. Heb	bs. New l	laxi o	•	
J. W. Rogers, c/o Moz	ran Oil Prod	l. &	Drlg. Corp.,	Box 1718	i, Hol	bbs, New Mexico	
• Were all operators listed in Item 5 ab of such notification	oove notified and fur	nished s	copy of this applicat	tion? YES X	NO	If answer is yes, give date	
CERTIFICATE: I, the undersigned, COMPARY (comp	pany), and that I am	authoriz	ed by said company to	o make this rep	ort; and t	that this report was prepared	
nder my supervision and direction and t	that the facts stated	therein	are true, correct and	complete to the	best of r	ny knowledge.	
			1115	1127.		_	

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

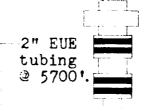
NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

## CONTINENTAL OIL COMPANY PROPOSED METHOD OF DUAL COMPLETION

LOCKHART B-11 NO. 15 TB-D

9 5/8" set at 3000' (Sement to 1300').

2" EUE tubing to surface.



Baker Model "E" Anchor Tubing Seal Assembly and Baker Model "D" Retainer Production Packer set at 6500'.

Blinebry Perforations 5624'-5748'.

2" EUE Tubing.

Packer (detail at right).

Otis Type "J" Seating Nipple.

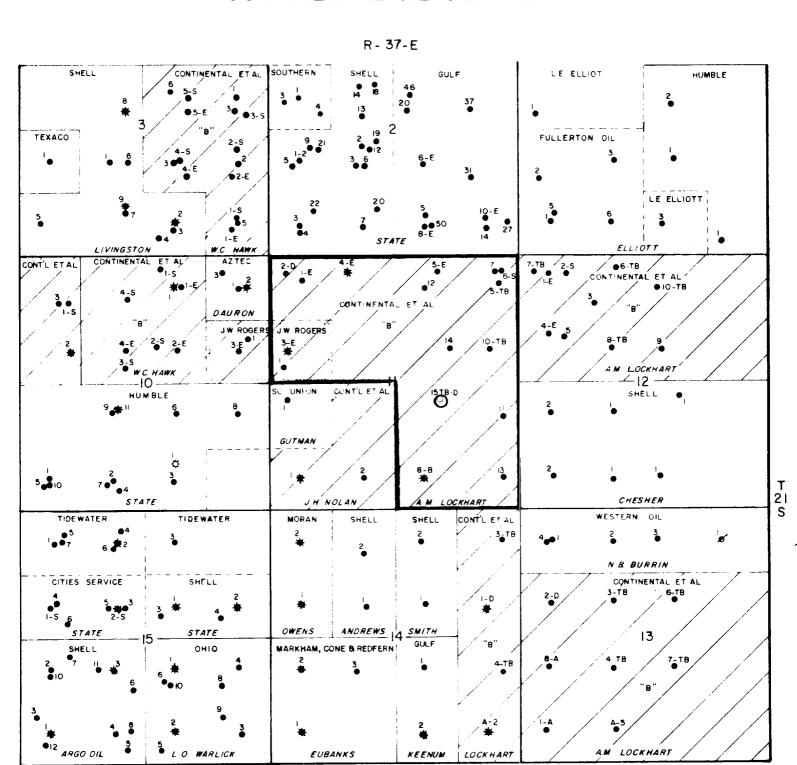
Drinkard Perforations 6580'-6670'.

- Baker Production Tube at 6650'.

7" set at 6760' (Cement to 2900').

ALL ABOVE DEPTHS ARE ESTIMATED.

## CONTINENTAL OIL COMPANY



Scale 1"= 2000'

Drwn. by: COG