NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operat	Continental	Oil Company	Leas	e Lockhart B-11		Well
	on Unit Sec		Twp Rge		Ic	ounty
of Wel		11 n	Type of Prod	Method of Prod	Prod. Me	LEA dium Choke Siz
Upper Compl	Blinebry	rvoir or Pool	(Oil or Gas) Oil	Flow, Art Lift	(Tbg or Tbg	Csg) Open
Lower Compl			SI	SI	SI	
	Dillikala	······································	FLOW TEST		51	SI
Both z	ones shut-in at	(hour, date):				
		date): 8:30 a				per Lower Letion Completion
Indica	te by (X) the	zone producing	••••••	• • • • • • • • • • • • • • • • • • • •	<u>x</u>	-
Pressu	re at beginning	of test	••••••	• • • • • • • • • • • • • • • • • • • •	52	0 0
Stabil	ized? (Yes or No)	••••••	• • • • • • • • • • • • • • • •	<u>у</u> е	s yes
Maximu	m pressure durir	ng test	•••••	• • • • • • • • • • • • • • • • • • • •	52	0 0
Minimur	n pressure durin	g test	* * * * * * * * * * * * * * * * *	•••••••	31	5 0
Pressw	re at conclusion	of test	•••••	• • • • • • • • • • • • • • • • • • • •	31	5 0
Pressu	re change during	test (Maximum m	inus Minimum).	• • • • • • • • • • • • • • • • • • • •	20	5 –
				Total Tim	ne On	
OIT LLC	au c tion		Gas Prod	Production	on	
			; During T	est 11.5	MCF; GO	R 1931
Remarks	No evidence	of communication				
 						
			FLOW TEST N		gqU	er Lower
						etion Completion
				•••••••		
				•••••••		
				•••••••		
ell clo	osed at (hour d	ata)	crease:	Total time	on	
il Produring T	luction bb	ls: Grav.	Gas Produc	Total time Production	Man don	
					MCF; GOR	*
hereby nowledg	certify that the	he information he	erein containe	d is true and com	mplete to t	he best of my
		19	Sym	perator Continen	tal Oil Cor	прапу
		ation Commission		Vic Obadiah	adial	The Control of the Co
		jan a se	ጥ ነ	tle Supervising P	roduction	Fnoineer
'le		Mart, L, Ca,	1 T T	the March 11, 197		- II STILCEL