

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company				Lease Lockhart B-11		Well No. 16	
Location of Well	Unit F	Sec 11	Twp 21		Rge 37	County Lea	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinebry		Oil	F	Tbg.	Open	
Lower Compl	Drinkard		SI	SI	SI	SI	
Wantz Abo			SI	SI	SI	SI	
FLOW TEST NO. 1							

Both zones shut-in at (hour, date): 2-4-74, 9 a.m.

Well opened at (hour, date):	2-5-74, 9 a.m.	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....		X	
Pressure at beginning of test.....		450	0
Stabilized? (Yes or No).....		YES	YES
Maximum pressure during test.....		450	0
Minimum pressure during test.....		25	0
Pressure at conclusion of test.....		50	0
Pressure change during test (Maximum minus Minimum).....		425	0
Was pressure change an increase or a decrease?.....		DEC.	---
Well closed at (hour, date):	2-6-74, 9 a.m.	Total Time On Production	24 hrs.
Oil Production		Gas Production	
During Test: 21 bbls; Grav.		258. MCF; GOR	12,761
Remarks No communication			

FLOW TEST NO. 2

Well opened at (hour, date):	2-7-74, 9 a.m.	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....			X
Pressure at beginning of test.....		475	0
Stabilized? (Yes or No).....		YES	YES
Maximum pressure during test.....		475	0
Minimum pressure during test.....		475	0
Pressure at conclusion of test.....		475	0
Pressure change during test (Maximum minus Minimum).....		0	0
Was pressure change an increase or a decrease?.....		---	---
Well closed at (hour, date)	2-8-74, 9 a.m.	Total time on Production	24 hrs.
Oil Production		Gas Production	
During Test: 0 bbls; Grav.		0 MCF; GOR	---
Remarks No communication			

FLOW TEST NO. 3

Well opened at (hour, date):	2-9-74, 9 a.m.	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....			X
Pressure at beginning of test.....		475	0
Stabilized? (Yes or No).....		YES	YES
Maximum pressure during test.....		475	0
Minimum pressure during test.....		475	0
Pressure at conclusion of test.....		475	0
Pressure change during test (Maximum minus Minimum).....		475	0
Was pressure change an increase or a decrease?.....		0	0
Well closed at (hour, date)	2-10-74, 9a.m.	Total time on Production	---
Oil Production		Gas Production	
During Test: 0 bbls; Grav.		0 MCF; GOR	--
Remarks No communication			

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 19 \_\_\_\_\_  
New Mexico Oil Conservation Commission

Operator Continental Oil Company  
By Elwin C. Henshaw (Acting)  
Title Sup. Prod. Engr.  
Date February 12, 1974

By \_\_\_\_\_  
Title \_\_\_\_\_