

## CONTINENTAL OIL COMPANY

P. O. Box 460

Hobbs, New Mexico 88240

May 13, 1970

1001 North Turner telephone 393-4141

PRODUCTION DEPARTMENT
HOBES DIVISION
L. P. THOMPSON
Division Manager
G. C. JAMIESON
Assistant Division Manager

Mr. Joe D. Ramey New Mexico Oil Conservation Commission P. O. Box 1980 Hobbs, New Mexico 88240

Dear Sir:

Reference is made to your letter of May 3, 1970, and our reply of May 11, 1970, concerning the packer leakage test on the Lockhart B-11, 16-F, 11-21-37. This well is a triple completion in the Abo, Drinkard, and Terry Blinebry zones. The Abo and Drinkard zones are unable to produce and the allowables were cancelled in 1968 and 1969 respectively.

A packer leakage test in February, 1970, indicated communication between the Terry Blinebry and Drinkard tubing strings. Our delay in handling this problem has been due to our review of the potential for remedial work on the Abo and Drinkard zones in light of the communication problem. Remedial work in the two lower zones does not look feasible at this time; therefore, we request your approval to set a tubing plug in the 2 3/8" Drinkard string at 6474' and open the PSI sliding sleeve at 6470' to produce the Terry Blinebry zone. As stated in our letter of May 11, 1970, the Abo zone presently is blanked off by a tubing plug set in the PSI sliding sleeve at 6785'. We propose to use the Drinkard string to produce the Terry Blinebry, due to the paraffin problem of the Blinebry zone and the fact that the Drinkard string is 2 3/8".

In addition, we would like to request elimination of future packer leakage test on this well, since all zones will be effectively isolated. Attached is a well bore schematic indicating our proposal.

Very truly yours,

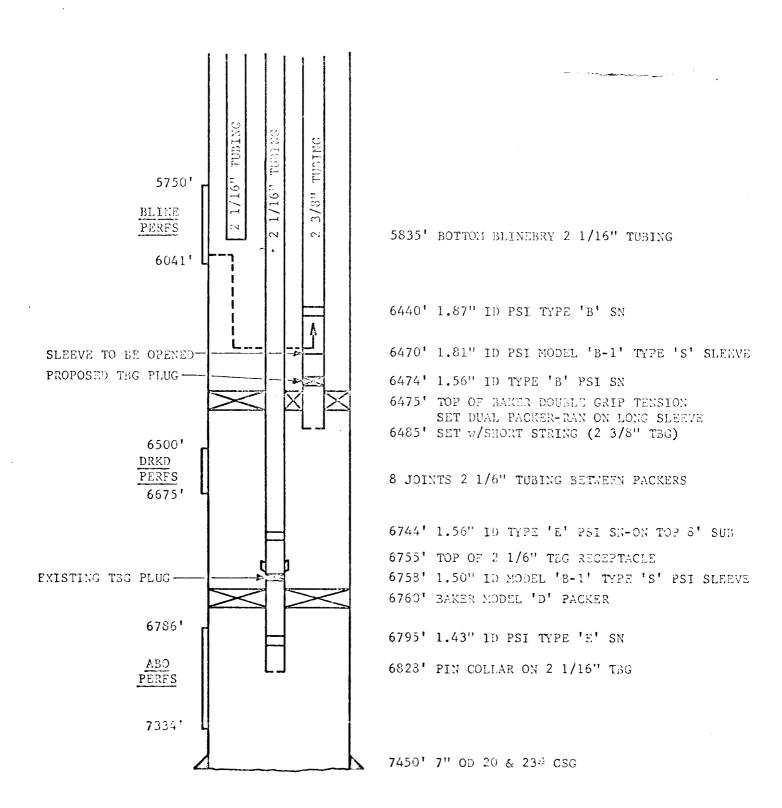
A C. JAMIES ON

GCJ-kek Attach

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OIL CONSTRUCTION COMM.



NOTE:

17,000# TENSION ON TBG BETWEEN PACKERS 4,000# TENSION ON DRINKARD TBG.

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MAY 2 1 1970
OIL CONSERVATION COMM.
HOBBS, N. III.