

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions
reverse side)DE-
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 932096 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

WHPU

8. FARM OR LEASE NAME

Lockhart #11

9. WELL NO.

16

10. WELL TYPE, POOL, OR WILDCAT

Wentz Abo & Drinkard Pools

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11-21N-37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Dual 21-11-37E	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2. NAME OF OPERATOR Continental Oil Company	3446 45	
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' PHL & 1980' PHL, Sec. 11-21N-37E, Lea County, New Mexico, WHPU.		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒ Squeeze & RepairREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CORRECTED REPORT.

Work Done:

Dropped 17' sand on retrievable SP at 6740'. Squeezed Drinkard perfs 6574-6711' w/100 sx Class C acid. Perf Drinkard 6500, 6524, 6540, 6545, 6586, 6586, 6576, 6583, 6605, 6613, 6630, 6638, 6652, 6662, & 6675 w/1 JSPT. Treated Drinkard perfs 6605-6675 w/1000 gals 15% acid followed by 11,000 gals crude, 8000# sd & 550# "ADOMITE" additives. Treated perfs 6500-6583 w/1000 gals acid followed by 2500 gals crude, 640# sd & 125# "ADOMITE" additives.

Workover started 5-26-64. Workover completed 6-1-64. After workover, Drinkard pumpd 52 bbls oil, 4 Bk in 14 hrs with gas TSTU.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Staff Supervisor

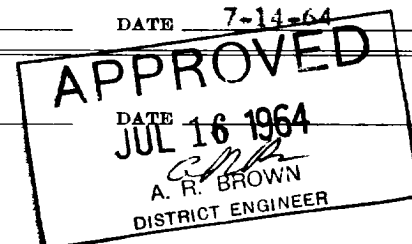
DATE 7-14-64

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

USGS(5) WHPU(3) JV PenAn-Hobbs(5) Atl-Bas(2) Calif-Hobbs(1 ea)

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.