

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPI
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032096 b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. LEASE AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Lockhart B-11

9. WELL NO.

16

10. WELL AND POOL OR WELLS

**Drinkard & T B Pools
NMFU Field-Wantz Abo-**

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11-21S-37E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

1. OIL WELL ☒ GAS WELL ☐ OTHER **Triple**

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N. M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**1980 FNL & 1980 FWL, Sec. 11-21S-37E, Lea County,
New Mexico NMFU**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3446 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Multiple complete

x

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**This well was a Wantz Abo & Drinkard oil dual. Work Done:
Perforated Blinebry at 5750, 5758, 5765, 5771, 5780, 5798, 5808, 5827,
5836, 5845, 5852, 5881, 5891, 5897, 5929, 5938, 5950, 5961, 6004, 6023
& 6041 w/1 JSPF. Treated Blinebry perfs. 5827-5897 w/1,000 gal. 15%
LSTNE acid followed by 30,000 gal. crude using 30,000# sand & 1500#
"ADOMITE" additives. Treated Blinebry perfs. 5827-5897 w/1,000 gal. 15%
LSTNE acid followed by 30,000 gal. crude using 30,000# sand and 1500#
"ADOMITE" additives. Treated Blinebry perfs. 5750-5808 w/1,000 gal. 15%
acid followed by 30,000 gal. crude using 30,000# sd & 1500# "ADOMITE"
additives.
Workover started 6-9-64. Workover completed 6-11-64.**

**On IP Blinebry flowed 262 bbls. oil, 6 BW in 21 hrs. w/320 MCFOPD,
16/64" choke, GOR 1221.**

ILLEGIBLE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Staff Supervisor**

DATE **6-22-64**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**USGS (5) NMOCC (3) JM
Pan Am-Hobbs (3) ATL-ROS (2)
CALIF.-MID & HOUS (1 each)**

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and is approved or accepted by any State, or all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local, Federal and/or State office.

Item 4: If there are no applicable State requirements, locations of Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment, data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pipe and the depth to top of any left in the hole; method of cleaning top of well; and date well site conditioned for final inspection looking to approval of the abandonment.