

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company			Lease Lockhart B-11			Well No. 16	
Location of Well	Unit F	Sec 11	Twp 21	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Drinkard		Oil	Pump	Tbg	25/64"	
Lower Compl	Wantz Abo		Oil	Flow	Tbg	None	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 AM 3- 25-63

	Upper Completion	Lower Completion
Well opened at (hour, date): 8:30 AM 3-26-63		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	94	1010
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	94	1065
Minimum pressure during test.....	53	1010
Pressure at conclusion of test.....	53	1010
Pressure change during test (Maximum minus Minimum).....	41	55
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): 8:30 AM 3-27-63	Total Time On Production 24:00 Hours	
Oil Production During Test: 10 bbls; Grav. 39.8 ;	Gas Production During Test: 81 MCF; GOR 8,100	
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date): 8:30 AM 3-28-63	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	56	1110
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	56	1110
Minimum pressure during test.....	45	45
Pressure at conclusion of test.....	45	45
Pressure change during test (Maximum minus Minimum).....	11	1065
Was pressure change an increase or a decrease?.....	Decrease	Decrease
Test concluded		
Well closed at (hour, date): 8:30 AM 3-29-63	Total time on Production 24:00 Hours	
Oil Production During Test: 70 bbls; Grav. 42.5 ;	Gas Production During Test: 130 MCF; GOR 1,857	
Remarks No evidence of communication.		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator Continental Oil Company

By _____

By _____
Title _____

Title District Superintendent

Date April 2, 1963

$\frac{1}{2} \left(\frac{1}{2} \right) = \frac{1}{4}$

1. The test shall be run in triplicate.
2. The test shall be filed with the appropriate Conservation Commission.
3. The test form Revised 11-1-58, shall be filed with all the pressure charts with all the data recorded thereon. In lieu of the pressure chart, a pressure versus time graph showing the pressure curve shall be filed with all dead weight charts as well as all dead weight charts. The pressure curve is submitted with the operator's report.
4. The test shall be run on the Test Form for the test period.