State of New Mexico Energy, Minerals and Natural Resources Department

Form C-	103
Revised	1-1-89

DISTRICT I	OIL CONSERVATION DIVISION							
P.O. Box 1980, Hobbs, NM 88240	310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503		WELL API NO. 30-025-06532					
			5. Indicate Type of Lease					
			FED STATE FEE X					
			6. State Oil & Gas Lease No.					
SUNDRY NOTI								
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name					
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"							
(FORM C-101 FOR SUCH PROPOSALS.)			NORTHEAST DRINKARD UNIT					
1. Type of Well: Oil Well	Gas Well Other W	ater Injector						
2. Name of Operator		<u></u>	8. Well No.					
SHELL WESTERN E&P INC.								
3. Address of Operator			9. Pool name or Wildcat					
P. O. BOX 1950, HOBBS, NM	88240 505/39	03-0325	N. EUNICE BLINEBRY-TUBB-DRINKARD					
4. Well Location Unit Letter M : 660	Feet From The South	Line and 660 Fee	t From The West Line					
			FAST NMPM LEA County					
Section 11	•	• • • • • • • • • • • • • • • • • • •	EAST NMPM LEA County					
	10. Elevation (Snow whether DF, F	10. Elevation (Show whether DF, RKB, RT GR, etc.) 3423' (D F)						
11. Check Appropriate Box to Indicate Nature of Notice. Report, or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING					
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OF	PNS. PLUG & ABANDONMENT					
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB						
OTHER: Correct Injection Profile		OTHER:						

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. POH w/injection Packer & tubing.

2. Trip a Bit & Scraper.

3. Set Retrievable Bridge Plug @6420 and Packer @6660. Treat the D5 perfs 6669>79 w/420g 20% H Cl .

Set RBP @6570 & Pkr @6390. Treat the D1&2 perfs 6470-6573 w/1512g 20% H Cl.
Set RBP @5920 & Pkr @5838. Treat the B4 perfs 5855-99 w/1974g 20% H Cl.

6. Set RBP @5840 & Pkr @5720. Treat the B2&3 perfs 5730-5822 w/1722g 20% H Cl. P O H w/ treating tools.

7. Trip in hole w/ Tandem Hydraulic Isolation Packer, about 210' of externally wrapped fiberglass Duolined tubing, and the Guiberson Uni VI Packer. Set the packers to exclude the 5577>5711 perfs from injection @ about 5724 & 5530.

8. Load the csg annulus w/inhibited packer fluid. and record a pressure chart of 500psig w/no leakoff for 30 minutes and file the chart w/NMOCD.

9. Return the well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE	. J. Man	~		TITLE	PRODUCTION FOREMAN	DATE	07/31/95		
TYPE OR PRINT NAM	E C. L. MANN				TELEPHO	ONE NO.	505/393-0209		
(This space for State Use)	ay and the	- 空間 1月4				43	JG 11 1995		
APPROVED BY			TITLE		DATI	<u>A</u>			
CONDITIONS OF APPI	ROVAL IF ANY:								