

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

NEW MEXICO OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTHEAST DRINKARD UNIT

8. Well No.

511

9. Pool name or Wildcat
NORTH EUNICE BLINEBRY-TUBB-
DRINKARD OIL & GAS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injector

2. Name of Operator
SHELL WESTERN E & P INC. (4431 WCK)

3. Address of Operator
P.O. BOX 576, Houston, TX 77001-0576

4. Well Location
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line
Section 11 Township 21-S Range 37-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3423' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>OAP, AT / CTI</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-18-89 thru 2-28-89:

POOH w/ prod equip. Perf Blinebry 5698' - 5708' and Tubb 6025' - 6079' w/ 1JSPF.
Selectively AT Blinebry/Tubb 5698' - 6079' w/ 2100 gals 15% NEFE HCl acid + 32 ball
sealers, using RBP's and pkr's. TIH w/ inj equip, setting Guiberson Uni-VI pkr @ 5550'.
Pres test to 300 psi for 30 min - held O.K. Placed well on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] for W.F.N. KELLDORF TITLE STAFF PRODUCTION ENGINEER DATE APR 17 1989

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 24 1989
DATE