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| OPERATOR | | |

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | 7. Unit Agreement Name NORTHEAST DRINKARD UNIT |
| 2. Name of Operator SHELL WESTERN E&P INC. (4431 WCK) | 8. Farm or Lease Name NORTHEAST DRINKARD UNIT |
| 3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 | 9. Well No. 511 |
| 4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>11</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM. | 16. Field and Foot of Well NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3423' DF | 12. County LEA |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPER. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER <u>OAP, AT / CTI</u> <input checked="" type="checkbox"/> | | OTHER _____ <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) POOH w/ prod equip.
- 2) Perf Blinebry 5698' - 5708' and Tubb 6025' - 6079' w/ 1JSPF.
- 3) Selectively AT Blinebry/Tubb 5698' - 6079' w/ 4200 gals 15% NEFE HCl acid + 32 ball sealers, using RBP's and pkr's.
- 4) TIH w/ inj equip, setting Guiberson Uni-VI pkr @ 5650'.
- 5) Pres test to 300 psi for 30 min.
- 6) Tie into inj system and place well on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE

TITLE SUPERVISOR REG. & PERMITTING

DATE FEB 10 1989

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE FEB 14 1989

CONDITIONS OF APPROVAL, IF ANY: