

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NORTHEAST DRINKARD UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name NORTHEAST DRINKARD UNIT
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	9. Well No. 511
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>11</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool or Widened NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS
15. Elevation (Show whether DF, RT, GR, etc.) 3423' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING

OTHER SQZ, OAP & ACDZ

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. POH w/prod equip.
2. Set cmt ret @ 6400'.
3. Sqz Drinkard perms 6444' - 6505' w/25 sx CIs "C" cmt + .3% D-60 followed by 25 sx CIs "C" cmt + 2% CaCl₂.
4. Set pkr @ 5550'.
5. Sqz Blinebry perms 5577' - 5898' w/50 sx CIs "C" cmt + .3% D-60 followed by 25 sx CIs "C" cmt + 2% CaCl₂ (perms 5577' - 5646' prev sqzd).
6. POH w/pkr.
7. DO cmt (& cmt ret @ 6400' + Md1 "D" Pkr @ 6520') to 6640'. Pres tst sqz to 500#. DO CIBP @ 6644' & CO to 6690'.
8. Run GR/CNL log from 6690' to 5500'.
9. Perf Blinebry/Drinkard based on log eval.
10. Acdz perms w/15% HCl using RBP & pkr. Treatment sch based on log eval.
11. POH w/RBP & pkr.
12. Install prod equip & return well to prod.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Marcus Winters for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 4-06-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APR 11 1988

APPROVED BY: _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: