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U.B.G.3.		<u> </u>
LAND OFFICE		
THANSPORTER	OIL	7
THANSPORTER	643	1

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico 11-23-64
		~~		(Place) (Date)
			-	ING AN ALLOWABLE FOR A WELL KNOWN AS:
	Compar	Conti	nental	. Oil Co. J. H. Nolan Well No.] , in SW 1/4 SW
				T 21-S, R 37-E, NMPM, Blinebry
OE.	20000			
• · · · · · · · · · · · · · · · · · · ·	Lea			County Date SpuddedWO 10-26-64 Eato Drilling Completed 11-20-64 (
P	lease in	dicate lo	cation:	Elevation 3424 RT Total Depth 7523 PBTD 6592
D	G	В	A	Top Oil/Gikkax 5702 Name of Prod. Form. Drinkard Bline
	· ·	3	. A	PRODUCING INTERVAL - 5702,5711,5735,5745, 5754,5773,5800, 5
				Perforations 5876. 5898 W/1 JSPF
E	F	G	i H	Depth Depth Casing Shoe 6699! Tubing 5702!
		•		
L	K	J	I	Cho
-				Natural Prod. Test: bbls.oil. bbls water in hrs, min. Siz
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume
M	N	0	P	Choke load oil used): 132 bbls.oil, O bbls water in 5 hrs, O min. Size 1
Х				G.C. WELL TROT _
		1	1 .:	: CAS MILL 121 =
6601	ਜ਼ਵਾ :	<u>1 </u>	l FUT	GAS WELL TEST -
	(FOOT	(EDA	· FWL	Natural Prod. Test:MCF/Day; iours flowedChoke Size
Tubing	Casing,	ACE)	nting Rocci	Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):
	Casing,	(EDA		Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):
Tubing Sire	(FOOT Casing	ACE) and Compr Feet	nting Rocci Sax	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: SEFLIY OIL COMPANY MERGED
Tubing	(FOOT Casing	ACE)	nting Rocci	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Metho
Subing Size	(FOOT Casing	ACE) and Compr Feet	nting Rocci Sax	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: SEFLIY OIL COMPANY MERGED
Subing Size	(FOOT Casing	ACE) and Compr Fret 269	Sax	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: MEE/Day: Hours flowed MEE/Day: Hours f
Subing Size	(FOOT Casing)	ACE) and Compr Fret 269	Sax	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Metho
Subing Size	(FOOT Casing)	269 3069	225 2040	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Metho
10 7 5 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	(FOOT Casing)	269 3069 5700	225 2040 358	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Metho
10 7 5 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	(FOOT Casing)	269 3069 5700	225 2040 358	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Metho
10 7 5 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	(FOOT Casing)	269 3069 5700	225 2040 358	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Metho
10 7 5 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	(FOOT Casing)	269 3069 5700	225 2040 358 0. Gals	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Metho
Subing Size	3/H 5/8	269 3069 5700 40,00	225 2040 358	Natural Prod. Test: McF/Day; dours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: McF/Day; dours flowed Choke Size McF/Day; dours flowed McG/Day; dours flow
Subing Size 10 7 5 2 Remarks	(FOOT CASING)	269 3069 5700 40,00	225 2040 358 0. Gals	Natural Prod. Test: Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Meth
Subing Size 10 7 5 2 Remarks	(FOOT CASING)	269 3069 5700 40,00	225 2040 358 0. Gals	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Method
Subing Size 10 7 5 2 Remarks	(FOOT CASING)	269 3069 5700 40,00	225 2040 358	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Method of Testing: SEFLLY OIL COMPANY MERGED DIFO SETTY OIL COMPANY DIFO SETTY OIL COMPANY Casing Press. 1200 Press. 400 oil run to tanks 11-13-64 Oil Transporter Texas New Mexico Pipe Line Co., Midland Gas Transporter Skelly Oil Co., Eunice CRUDE, 32,000# Sand and 2,000# "ADOMITE" ADDITIVES. Ormation given above is true and complete to the best of my knowledge. (Company or Operator) (Company or Operator)
Subing Size 10 7 5 2 Remarks	(FOOT CASING)	269 3069 5700 40,00	225 2040 358	Natural Prod. Test: McF/Day; dours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: McGF/Day; dours flowed Choke Size Method of Testing: McGF/Day; dours flowed Choke Size Method of Testing: McGF/Day; dours flowed Choke Size McGF/Day; d
Subing Size 10 7 5 2 Remarks	(FOOT CASING)	269 3069 5700 40,00	225 2040 358	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Method o
Subing Size 10 7 5 2 Remarks	(FOOT CASING)	269 3069 5700 40,00	225 2040 358	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Method