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(Form C-102)
(Revised 7/1/63)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be retained to the extent on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	X	NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

10-15-64
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Continental

Oil Company

J.H. Nolan

Well No. 1 in M

(Company or Operator)

Lease

(Unit)

SW 1/4 SW 1/4 of Sec. 11, T. 21-S, R. 37-E NMPM, Blinebry & Drinkard Pool

(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS).

It is proposed to squeeze off the Blinebry gas zone, perforate in the Blinebry oil zone, and perforate additional Drinkard pay using the following procedure:

- 1) Squeeze Drinkard and Blinebry.
- 2) Drill out cement to 6510'.
- 3) Perforate Upper Drinkard with one shot per foot at 6444, 6452, 6461, 6466, 6473, 6480, 6491 and 6505'.
- 4) Frac with 2000 gals. acid, 20,000 gals. lease crude, 20,000 lbs. sand and 1000 lbs "ADOMITE" Additives down 3 1/2" tubing.
- 5) Recover load oil and potential Drinkard.
- 6) Set Model "D" Packer at 6400'.
- 7) Perforate Blinebry with one shot per foot at 5702, 5711, 5735, 5745, 5754, 5773, 5800, 5822, 5876 and 5898.
- 8) Acidize with 5000 gals.
- 9) Swab acid back and test Blinebry.
- 10) If productivity not sufficient, frac down 3 1/2" tubing with 40,000 gals. lease crude, 40,000 lbs. sand and 2000 lbs. "ADOMITE" Additives.
- 11) Recover load oil and potential Blinebry.
- 12) Dual complete in Upper Drinkard and Blinebry.

Your approval is requested for the above work.

Approved _____, 19____

Except as follows:

Approved _____

OIL CONSERVATION COMMISSION

By _____

Title _____

Continental Oil Company
Company or Operator

By SIGNED: ROBERT GAULT III

Position Staff Supervisor

Send Communications regarding well to:

Name Continental Oil Company

Address Box 460, Hobbs, New Mexico

NMOCC (3) SLO JM PAN AM-HOBBS (3) ATL-ROS (2) CALIF. HOUS & MID (1 ea)