

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Continental Oil Company, Box 68, Eunice, New Mexico  
(Address)

LEASE J. H. Nolan Unit WELL NO. 1 UNIT M S 11 T 21 S R 37 E  
DATE WORK PERFORMED 10-16-56 POOL Blinebry

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Drinkard - Blinebry Dual Completion

Detailed account of work done, nature and quantity of materials used and results obtained.  
Set production packer at 6520'. Perf 5 1/2" casing w/2 jets/ft 5577-5647', 5668-5715', and 5730-5759' in Blinebry. Treated from thru perf w/2500 gals 15% LSTNE acid w/200 gals kerosene base gel, and 2500 gals 15% LSTNE. Seating nipple 6580', Garrett sleeve 6487'. 3 joints 2" tbg below packer. Seating nipple on top of lower joint. Perf tail pipe 6587-90'. After Work Over: Drinkard Oil Zone - No change. Blinebry Gas Zone: Pay Blinebry 5577-5759'. Perf 5577-5647', 5668-5715', 5730-5759'. Calculated open flow potential 6450 MCFPD. S.I.P. 1873 PSIG. Deliverability: At 600 PSIG is 5625 MCFPD; at 150 PSIG is 6300 MCFPD. Workover started 10-1-56, completed 10-16-56. (Note: No work was performed in the Drinkard Zone. This well is now dual completed in the Drinkard for oil and the Blinebry for gas. The Drinkard Zone will be known as J. H. Nolan No 1; the Blinebry Zone will be known as J. H. Nolan Unit No 1.)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3423' TD 7523' PBD 6644' Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia 5 1/2" Oil String Depth 6699'  
Perf Interval (s) 6530-35', 6542-46', 6551-60', 6572-87', 6596-6605', 6612-23'  
~~Producing Interval~~ 6630-42' Producing Formation (s) Drinkard

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>5-17-56</u>	<u>10-16-56</u>
Oil Production, bbls. per day	<u>18</u>	<u>same</u>
Gas Production, Mcf per day	<u>TSTM</u>	<u>"</u>
Water Production, bbls. per day	<u>4</u>	<u>"</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>--</u>	<u>--</u>
Gas Well Potential, Mcf per day	<u>--</u>	<u>6450</u>

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]  
Title Engineer District  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Position District Superintendent  
Company Continental Oil Company

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