

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

HOBBS OFFICE OCC

**MISCELLANEOUS REPORTS ON WELLS**

JUN 23 AM 12:04

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

**Indicate Nature of Report by Checking Below**

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) <b>Sandfracing</b>	<b>X</b>

May 28, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

**Continental Oil Company**

(Company or Operator)

**J. H. Nolan**

(Lease)

**Clark Oil Well Servicing**

(Contractor)

Well No. **1** in the **SW**  $\frac{1}{4}$  of Sec. **11**T. **21S** R. **37E** NMPM, **Drinkard** Pool, **Lea** County.The Dates of this work were as follows: **5-7-54 to 5-11-54**Notice of intention to do the work (was) ~~(was not)~~ submitted on Form C-102 on **April 30**, 19**54**,  
(Cross out incorrect words)and approval of the proposed plan (was) ~~(was not)~~ obtained.**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

Prior to sandfracing, well pumped 15 bbls. oil, 5 bbls. water daily thru 2 1/2" tubing.

Pulled rods and tubing. Ran tubing with packer at 6517'. Broke down formation with oil with 3800 psi. Sandfraced with 3,000 gals. oil and 3,000# sand. Maximum pressure 4600 psi at injection rate of 6 bbls. per minute. Followed with 132 bbls. flush oil. Shut-in over-nite. Pulled tubing with packer, checked and found no fill. Reran tubing and pump.

T.D. 6644 PB. Drinkard pay 5630-6642'. Perforated intervals 6530-6535', 6542-6546', 6551-6560', 6572-6587', 6596-6605', 6612-6623', 6630-6642'.

On 24 hour potential pumped 47 bbls. oil, 3 bbls. water. 2 1/2" tubing bottomed at 6633'. Allowable increased to 45 bbls.

Witnessed by \_\_\_\_\_ (Name) \_\_\_\_\_ (Company) \_\_\_\_\_ (Title)

Approved: \_\_\_\_\_  
 OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_

Position **District Superintendent**Representing **Continental Oil Company**Address **Box 127, Hobbs, New Mexico**

(Title)

(Date)