

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company			Lease J. H. Nolan			Well No. 2	
Location of Well	Unit N	Sec 11	Twp 21	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinebry		Oil	Plunger lift F	Tbg.	Open	
Lower Compl	Drinkard		SI	SI	SI	SI	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:45 a.m. 3-3-75

	Upper Completion	Lower Completion
Well opened at (hour, date): 8:45 a.m. 3-4-75		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	500	0
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	500	0
Minimum pressure during test.....	40	0
Pressure at conclusion of test.....	60	0
Pressure change during test (Maximum minus Minimum).....	460	0
Was pressure change an increase or a decrease?.....	dec	-
Well closed at (hour, date): 8:45 a.m. 3-5-75	Total Time On Production 24 hours	
Oil Production	Gas Production	
During Test: 61 bbls; Grav. _____	During Test 11.2 MCF; GOR 185	
Remarks No evidence of communication		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): _____		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date) _____	Total time on Production _____	
Oil Production	Gas Production	
During Test: _____ bbls; Grav. _____	During Test _____ MCF; GOR _____	
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission
By _____
Operator Continental Oil Company
By Vic Obadiah
TitleSupervising Production Engineer