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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Bulletin 55-11-64)

Name of Company **Continental Oil Company** Address **Box 460, Hobbs, New Mexico**
Lease **J. H. Nolan** Well No. **2** Unit Letter **N** Section **11** Township **21S** Range **37E**
Date Work Performed **July 6-27, 1964** Pool **Blinebry & Drinkard** County **Lea**

THIS IS A REPORT OF: (Check appropriate block)
☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Squeeze Tubb, perf & frac Drinkard & Recomplete in Blinebry**

Detailed account of work done, nature and quantity of materials used, and results obtained.
The J. H. Nolan Well No. 2 before workover was a dual completion in the Drinkard (Oil) and Tubb (Oil) Pools.

- Work done:
1. Drilled & cleaned out from 6487-6711'.
 2. Set 603' of 3 1/2" OD liner at 6711. Tubb zone plugged when liner was set.
 3. Perf Drinkard at 6514, 6534, 6587, 6604, 6617, 6630, 6635, 6649 & 6676 w/1 JSPF.
 4. Treated Drinkard perfs 6514-6676 w/5000 gals 15% LSTNE acid followed by 40,000 gals crude, 40,000# sand & 2000# "ADOMITE" additives.
 5. Perf Blinebry at 5724, 5739, 5764, 5776, 5785, 5798, 5815, 5830, 5850, 5857, 5872, 5879, 5886, 5899, 5905, 5914, 5938, 5952, 5964, 5971, 5977, 5990, 5998, 6005, & 6010 w/1 JSPF.
 6. Trtd Blinebry perfs 5938-6010 w/1000 gals 15% acid followed by 5000 gals crude, 5000# sand & 250# "ADOMITE" additives.
 7. Trtd Blinebry perfs 5850-5914 w/1000 gals 15% acid followed by 30,000 gals crude, 30,000# sand & 1500# "ADOMITE" additives.

(See Attached Continuation)

Witnessed by **R. L. Lloyd** Position **Drilling Foreman** Company **Continental Oil Company**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA
D F Elev. **3437** T D **6711' lime** PBTD **-** Producing Interval **6479-6711** Completion Date **7-24-55**
Tubing Diameter **2 7/8** Tubing Depth **6707 - Drinkard** Oil String Diameter **5 1/2" OD** Oil String Depth **6479**
Perforated Interval(s) **6479-6711 Open Hole (Drinkard)** Producing Formation(s) **Drinkard**
Open Hole Interval **6479-6711**

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potent MCFPD
Before Workover	Shut-in since January, 1957					
After Workover	7-21-64	84	136	2	1609	

I hereby certify that the information given above is true and correct to the best of my knowledge.

OIL CONSERVATION COMMISSION
Approved by **[Signature]** Name
Title **Engineer District 1** Position **Assistant District Manager**
Date **AUG 20 1964** Company **Continental Oil Company**

Don Am-Hobbs(3) At1-Ros(2) Calif-Hou&Mid(1 ea)

8. Trtd Blinebry perfs 5724-5830 w/1000 gals acid followed by 30,000 gals crude, 30,000# sand & 1500# "ADOMITE" additives.

HOBBBS OFFICE O.C.C.

AUG 20 9 53 AM '64

On IP taken 7-21-64, Drinkard flowed 84 barrels of 39 degree gravity oil, 2 BW in 24 hours w/136 MCFGPD on 26/64" choke.

On IP taken 8-3-64, Blinebry flowed 218 barrels of 39 degree gravity oil, 4 BW in 21 hours w/208 MCFGPD on 21/64" choke.

Workover started 7-6-64. Completed 7-27-64. Tested Drinkard 7-21-64. Tested Blinebry 8-3-64.