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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-102)
(Revised 7/1/52)

HOBBS OFFICE O. C. C.

APR 29 3 00 PM '64

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)	X*	NOTICE OF INTENTION (OTHER)	

* Notice to Squeeze Tubb, Perf & Frac Drinkard, & Recomplete in Blinebry.
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

4-28-64
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Continental Oil Company

J. H. Nolan

Well No. 2

in N

Tubb & Drinkard

(Unit)

Pool

SE 1/4 SW 1/4 of Sec. 11, T. 21S, R. 37E, NMPM., Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

After producing only 4,461 barrels of oil, the Drinkard side of this completion was shut in during January, 1957. The Tubb oil zone production has declined to 5 BOPD. It is proposed to stimulate the Drinkard, abandon the Tubb, and recomplete in the Blinebry Oil, thus resulting in a Blinebry & Drinkard dual. The following procedure will be used:

1. Squeeze the Tubb interval 6180-6290' w/250 sx.
2. Drill out cement, clean out open hole Drinkard interval 6479-6711', & run 300' of 3" flush joint J-55 liner. Cement liner w/240 sx.
3. Perforate the Drinkard with 1-3/8" JSPF at 6514, 6534, 6548, 6576, 6587, 6604, 6617, 6630, 6635, and 6649'. Frac Drinkard perforations with 5,000 gals 15 acid, 40,000 gals crude, 40,000# of radioactive sand, and 2,000# "ADOMITE" additives.
4. Set BP at 6100' & perforate Blinebry w/1 JSPF at 5724, 5739, 5764, 5776, 5785, 5798, 5815, 5830, 5850, 5857, 5872, 5879, 5886, 5899, 5905, 5916, 5938, 5952, 5964, 5971, 5977, 5990, 5998, 6005, and 6010'. SEE ATTACHED CONTINUATION

Continental Oil Company

Approved _____, 19____
Except as follows:

By _____
Company or Operator

Position _____
Staff Supervisor

Send Communications regarding well to:

Approved _____
OIL CONSERVATION COMMISSION

By _____
Title _____

Name _____
Continental Oil Company

Address _____
Box 460, Hobbs, New Mexico

Calif-Mid&Hou(1 ea)

NMOCC(3) SLO ABS PanAm-Hobbs(3) Atl-Ros(2)

5. Treat Blinebry perfs in 3 equal stages using 600 gallons lease crude, 30,000# 20-40 sand, & 1,500# "ADOMITE" additives per stage.
6. Dual complete well in Blinebry & Drinkard formations.

Your approval of this work is requested.