

NEW MEXICO
OIL CONSERVATION COMMISSION
Back Pressure Data Sheet

Form C-122
NOV 23 1955
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Pool: **Tubb** Date: **7-24-55**
 Company: **Continental Oil Co.** Lease: **Nolan** Well No. **2**
 County: **Lea** Sec. **11** Twp. **21S** Rge. **37E** Loc. **660' FSL & 1980' FWL**
 5 1/2" ID casing set @ **6479** ; ID tubing _____ OD tubing set @ _____
 Pay zone from **6180** to **6290**; Separator gas gr. **680** Barometer rdg. _____
 Reservoir temperature _____ ° Produced through: csg. **x** tbg. _____
 Average gas/liquid ratio during test: _____ Cu. ft. / bbl. gravity of liquid _____ ° API
 Size of meter run or prover: **4" meter run**

OBSERVED DATA

Wellhead shut-in pressure, P_w Casing **1983.2** Tubing _____ PSIA

Run No.	Orifice Size	Orifice x Line	Meter Pressures		Coefficient C Flg. tap x Pipe tap _____	Wellhead Pr.		Flowing Temp.	
			Static P_m Abs.	Diff. h_w		Casing P_{wc} Abs.	Tubing P_{wc} Abs.	Meter	Wellhead
1	1"	4"	480	9.2"	262.63	492.2			40°

DATA FOR PLOTTING CURVE

Run No.	Delivery Rate in MCF per 24 hours (Q)	$P_f^2 - P_s^2$ (thousands)
1	430	4,981,457
2		
3		
4		
5		

Absolute Open Flow **470** MCF

CERTIFICATION: I hereby swear or affirm that, to the best of my knowledge, the information given above is true and correct.

Name: **W. E. CCCC** Position: **District Superintendent**

Company: **Continental Oil Co.** Address: **Box 68, Eunice, N. M.**

Please plot curve on back

