

JUNICE - 65-2

Sunice, New Mexico  
September 6, 1955  
1000-1000-1000

Mr. H. C. Lannen - Sunice, New Mexico

BACK PRESSURE TEST - MULAN NO. 2 - SECTION 11, T.  
218, R. 37E, LEA COUNTY, NEW MEXICO

On July 24, 1955, a back pressure test was taken to determine the theoretical open flow capacity of the Tubb gas zone at zero bottom hole pressure, and the deliverability characteristics at various rates of flow. A calculated open flow potential of 470 MCF gas per day was obtained, based on a ten hour back pressure test.

Attached are curves representing the calculated open flow potential and deliverability, and a chart tabulating the data obtained by this test.

Calculated open flow potential	470	ACF/D
Deliverability at 600 psig	419	MCF/D
Deliverability at 150 psig	400	MCF/D
Shut in pressure	1988.2	PSIA

*BHM-G*  
B. H. McGinnis  
Gas Tester  
Sunice District  
New Mexico Division  
Production Department

BHM-G

cc: EHW MLJ RLA JAS 715-2



Continental Oil Co  
Gas Well Data

Lease:	Block:	Well No:	County:	State:	Mexico				
See _____	_____	_____	_____	_____	Rate: 37				
Rate No.	Volumetric	Rate:	Temp	Barom.	Surface pressure psi	P <sub>g</sub>	P <sub>s</sub>	P <sub>g</sub>	P <sub>s</sub>
43	2000.0	100	63°	30.0	44.1604	44.1604	571.4	571.4	571.4
3	1000.0	100	63°	30.0	44.1604	44.1604	571.4	571.4	571.4
1	1000.0	100	63°	30.0	44.1604	44.1604	571.4	571.4	571.4

Gas produced from the well is  
not compressible and is sold  
at the wellhead price.

Change in wellhead pressure  
is negligible.



OPEN FLOW POTENTIAL  
WOLPA NO. 2  
TUBE GAS ZONE

OPEN FLOW 370 METS/DAY

$R_2 - R_3$

10<sup>-4</sup>

VOLUME - METS / DAY

10<sup>-3</sup>

10<sup>-2</sup>

