

**DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-06534

5. Indicate Type of Lease

☐ STATE

☒ FEE

6. State Oil & Gas Lease No.

22503

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

8. Well No.

512W

9. Pool name or Wildcat

Eunice N., Blinbry-Tubb-Drinkard

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

☐ OIL WELL

☐ GAS WELL

☒ OTHER

INJECTION

WFX-752

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4. Well Location

Unit Letter

K

1980

Feet From The

South

Line and

1980

Feet From The

West

Line

Section

11

Township

21S

Range

37E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3430' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

☐ Perform Remedial Work

☐ Plug and Abandon

☐ Remedial Work

☐ Altering Casing

☐ Temporarily Abandon

☐ Change Plans

☐ Commence Drilling Operations

☐ Plug and Abandonment

☐ Pull or Alter Casing

☐ Casing Test and Cement Job

☐ Other

☒ Other Convert to Injection

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

6/11/99 MIRU. TOH w / prod equipment & LD rods

6/14/99 RIH w / bit and tag fill @ 6743'. Pump 700 bbls 1% KCL - no circulation. POH w / bit. RIH w / RBP & pkr. Leave hanging @ 5622'

6/15/99 Set RBP @ 6743'. POH to 6432' & set pkr. RU Petroplex. Test lines to 5000#. Acidize Drinkard perms 6493 - 6734 w / 1500 gals 15% HCL. Release pkr & RIH. Tag RBP & release RBP. Move RBP up hole to 6432' & set pkr @ 5675'. Load backside to 300#. Acidize Blinbry perms 5725 - 6047 & Tubb perms 6072 - 6147 w / 2500 gals 15% HCL. Release pkr & RBP. POH & LD WS

6/16/99 RIH w / 2-3/8" polycore tubing & packer. Set pkr @ 5680'. MIT test backside to 540# - Held (See Attached)

6/17/99 Blow down pressure. ND BOP, NU WH

6/18/99 Hook up surface injection lines. Put on injection

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Sr. Engineering Technician

DATE

7/27/99

TYPE OR PRINT NAME

Debra J. Anderson

TELEPHONE NO.

713-296-6338

(This space for State Use)

APPROVED BY

GARY WILK  
FIELD REP. II

TITLE

DATE

AUG 06 1999

CONDITIONS OF APPROVAL, IF ANY:

JCSN