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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 406011 '64)

Name of Company <b>Continental Oil Company</b>				Address <b>Box 460 - Hobbs, New Mexico</b>			
Lease <b>Nolan</b>	Well No. <b>3</b>	Unit Letter <b>K</b>	Section <b>11</b>	Township <b>21S</b>	Range <b>37E</b>		
Date Work Performed <b>2-5-64</b>	Pool <b>Drinkard/Wantz Abo</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Squeezed Drinkard perms 6522-6730 W/200 sx cmt in 2 100 sack batches.  
 Drilled cement to 6685. Perforated Drinkard 6493, 6504, 6518, 6526, 6540,  
 6547, 6654, 6560, 6583, 6587, 6606, 6612, 6618, 6624, 6636, 6649,  
 W/1 JSPF. Fraced perms 6493-6649 W/2500 gals acid, 30,000 gal acid,  
 20,600 # sand, and 1500 # "ADOMITE ADDITIVES".

6493  
 34-7-3  
 34-5

Witnessed by <b>Chilton Poe</b>	Position <b>Drilling Foreman</b>	Company <b>Continental Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev <b>3446</b>	T D <b>7492</b>	P B T D <b>7350</b>	Producing Interval <b>6522-6730</b>	Completion Date <b>5-18-62</b>
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Tubing Diameter <b>2 3/8</b>	Tubing Depth <b>6772</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>7492'</b>
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Perforated Interval(s) <b>6522-6730</b>
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Open Hole Interval <b>None</b>	Producing Formation(s) <b>Drinkard</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	10-3-63	5	12	7	1714	
After Workover	2-24-64	275	137.5	9	500	

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
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Approved by 	Name
Title	Position <b>Staff Supervisor</b>
Date	Company <b>Continental Oil Company</b>

WEC (3) CLO PAN AM - Hbs (3) ATL-Rock (2) CALIF oil Mkt & Hubs (1)