

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Bunice, New Mexico (Place) 5-2-62 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company (Company or Operator) Nolan (Lease), Well No. 3, in NE 1/4 SW 1/4,

K, Sec. 11, T. 21-S, R. 37-E, NMPM., Drinkard Pool

Lee County. Date Spudded 3-14-62 Date Drilling Completed 4-7-62

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3446' KB Total Depth 7492' FBTD 7350'

Top Oil/Gas Pay 6522 Name of Prod. Form. Drinkard

PRODUCING INTERVAL - 6522-24'; 6598-6600'; 6606-08'; 6610-13'; 6636-39';

Perforations 6642-44'; 6648-56'; 6684-94'; 6697-6600' & 6728-30'

Open Hole Depth 7492' Casing Shoe 7492' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 68 bbls. oil, 95 bbls water in 24 hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	339	250
9 5/8	3101	1200
7	7548	625

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See below

Casing Tubing Date first new Press. oil run to tanks 5-1-62

Oil Transporter Texas-New Mexico Pipe Line

Gas Transporter Skelly

Remarks: Trtd perfs 6522-6613' w/2000 gals 15% LSTNE acid, 6636-56' w/2000 gals 15% LSTNE acid and 6688-6730' w/2000 gals 15% LSTNE acid.

EFFECTIVE JANUARY 31, 1977,  
SKELLY OIL COMPANY MERGED  
INTO GETTY OIL COMPANY.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Continental Oil Company (Company or Operator)

By: (Signature)

OIL CONSERVATION COMMISSION

By:

Title: District Superintendent  
Send Communications regarding well to:

Title

Name: J. R. Parker

0/3 NMOCG WAM FILE

Address: Box 63, Bunice, New Mexico