

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR  
CONOCO INC.

3. ADDRESS OF OPERATOR  
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL + 1980' FEL  
AT TOP PROD. INTERVAL: ✓  
AT TOTAL DEPTH: ✓

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) CLEAN OUT + INHIBIT		

5. LEASE

LC-032096 (B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
NMFU

8. FARM OR LEASE NAME  
LOCKHART B-11

9. WELL NO.  
17

10. FIELD OR WILDCAT NAME  
DRINKARD / ABO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 11, T-21S, R-37E

12. COUNTY OR PARISH  
LEA

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED  
JUL 29 10 50 PM '83  
BUREAU OF LAND MANAGEMENT  
ROSTK & SCHMIDT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU 4/19/83. SET RBP @ 7420' + PKR @ 6750'. ACIDIZED ABO 6790'-7412' w/ 90 BBLs 15% HCL-NE-FE. DIVERT w/ 500 LBS ROCKSALT. SET RBP @ 6765' + PKR @ 6500'. ACIDIZED DRINKARD 6582'-6708' w/ 54 BBLs 15% HCL-NE-FE. DIVERT w/ 250 LBS ROCKSALT. RESET RBP @ 7420' + PKR @ 6750' INHIBIT ABO w/ 1 DRUM CHEMICAL IN 10 BBLs TFW. DIVERT w/ 250 LBS ROCKSALT + FLUSH w/ 210 BBLs TFW. RESET RBP @ 6765' + PKR @ 6500'. INHIBIT DRINKARD w/ SAME MIXTURE. DIVERT w/ 250 LBS ROCKSALT + FLUSH w/ 180 BBLs TFW. RAN PROD EQUIP. PUMPED 5 BO, 14 BW, + 105 MCF IN 24 HRS 7/12/83.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. B. Patterson TITLE Administrative Supervisor DATE 7/27/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

ORP  
AUG 19 1983