

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) _____

SUBSEQUENT REPORT OF:

RECEIVED

DEC 2 1980

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

J. S. GEDLER - JURY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

measured and true vertical depths for all markers and zones pertinent to this work.*
MIRU. Kill well. POOH w/rods & pump. Tag for fill. GITH w/workstring. Recover pkr 6760'. GITH w/bit & workstring. CD to 7486'. Circ. well w/2% KCl. POOH. GITH w/RBP to 6780', pkr to 6740', SN. Test csg. Release BP, set at 7430'. Spot 12 bbls, 15% HCl. 7412' - 7107'. Set pkr 7075'. Acidize Lower Abo (7116' - 7412'). Pmp 1176 gals 15% HCl. Pmp 135 gals 10ppg brine w/200 lbs diverting agent. Pmp 1176 gals 15% HCl. Pmp 75 bbls. 2% KCl wtr. Release pkr & BP. Set BP at 7075'. Spot 462 gals 15% HCl. Set pkr 6740'. Acidize Upper Abo (6790' - 7050'). Pmp 966 gals. 15% HCl. Pmp 100 gals 10ppg brine w/150 lbs diverting agent. Pmp 966 gals 15% HCl. Flush w/75 bbls 2% TFW. Release pkr. & BP. Set BP at 6726'. Spot 252 gals 15% HCl. 6708' - 6556'. Set pkr 6500'. Load backside w/2% KCl TFW. Acidize Driakard (6582' - 6708') Pmp 1218 gals 15% HCl. Pmp 165 gals 10ppg brine wtr. w/250 lbs diverting agent. Pmp 1218 gals 15% HCl. Flush w/75 bbls 2% TFW. Release pkr, set at 6560'. Release BP, set at 7430'. SION. Swab back load. Release pkr, BP, & POOH. GITH w/ 1jt open-ended tbg, SN, & tbg. SN at 7410'. GITH w/rods & pump. Place well on production.
All acid is 15% HCl-NE w/iron sequestering agent. Diverting agent is 50% rock salt & 50% Benzoic flakes.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. J. Dutton TITLE Administrative Supervisor DATE December 1, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

***See Instructions on Reverse Side**

USGS 5
NMFL 4
File $\frac{1}{9}$