

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-81441

5. LEASE DESIGNATION AND SERIAL NO.

LC 032096 (b)

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME Lockhart B-11
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico	9. WELL NO. 17
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL and 1980' FEL of Sec 11	10. FIELD AND POOL, OR WILDCAT Wonty Abo & Drinkard
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3449 gr
	16. COUNTY OR PARISH Lea
	17. STATE N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to downhole commingle this well by the following procedure. This work has been approved by the NMOCC under Admin. order No. DHC-87. A copy of the Downhole Commingling application was sent to your office on April 29, 1971.

Pull producing equipment and both strings of tubing. Leave packer @ 6760' and tailpipe. Run 2 3/8" tubing to $\pm 10'$ above packer and place back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Adm. Supervisor

DATE

6-1-71

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUN 3 1971

ARTHUR R. BROWN
DISTRICT ENGINEER

USGS (5) NMFL(4) File *See Instructions on Reverse

RECEIVED

JUN 10 1971

OIL CONSERVATION COMM.
HOUSTON, AL. 14.