

HOBBS

Las Cruces

U. S. LAND OFFICE

LC 032096 (b)

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

G

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NEW WELL

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box 68, Eunice, New Mexico
Lessor or Tract Lockhart B-11 Field Wantz ABO State New Mexico
Well No. 17 Sec. 11 T. 21S R. 37E Meridian NMPM County Lea
Location 1980 ft. N of N Line and 1980 ft. E of E Line of Sec 11-21-37 Elevation 3455' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed

Title District SuperintendentDate July 10, 1962

The summary on this page is for the condition of the well at above date.

Commenced drilling April 10, 1962 Finished drilling May 11, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

WANTZ ABO DRINKARD
No. 1, from 6582' to 6708' No. 4, from 6790' to 7412'
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8"	368	8	J-55	300	Guide & Float Collar				
9 5/8"	3094	1150	J-55	1150	Guide & Float Collar				
7"	650	650	J-55	650	Guide & Float Collar				
7"	204	8	J-55	204	Guide & Float Collar				
7"	234	8	N-80	2056	Guide & Float Collar				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	368	300	Pump & Squeeze		
9 5/8"	3094	1150	Pump & Squeeze		
7"	650	650	Pump & Squeeze		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 7500 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

July 10, 1962 Put to producing Wantz ABO - 5-21, 1962
D-190 D-70

The production for the first 24 hours was A-100 barrels of fluid of which A-100 % was oil; _____ %
emulsion, A-0 % water; and _____ % sediment. Gravity, °Bé. A-37

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

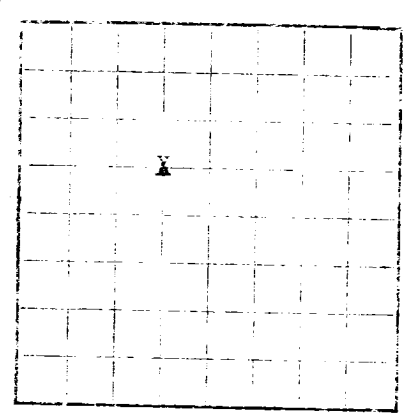
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

L. K. Humphrey, Driller Larry Teague, Driller
W. H. Watson, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1338	1338	Redbeds
1338	1418	80	Anhydrite
1418	2472	1054	Salt
2472	3975	1503	Dolomite, Sand, Anhydrite
3975	5233	1258	Dolomite
5233	5692	459	Dolomite with thin beds of sand
5692	6156	464	Dolomite
6156	6490	334	Dolomite with thin beds of sand
6490	F.D.	1010	Dolomite with ls. stringers
SEE REVERSE SIDE			
FROM—	TO—	TOTAL FEET	FORMATION



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company _____
Lessor or Trust _____
Well No. _____
Location _____
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date _____
The summary on this page is for the condition of the well at above date.

Completed drilling _____
The summary on this page is for the condition of the well at above date.

Oil or Gas Sands or Zones

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____

Important Water Sands

No. 1 from _____ to _____
No. 2 from _____ to _____

Casing Record

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was attached or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If pipes or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL			
DATE	DESCRIPTION	DEPTH	REMARKS
5-13-62	DRILLING	0-10	DRILLING
5-13-62	DRILLING	10-20	DRILLING
5-13-62	DRILLING	20-30	DRILLING
5-13-62	DRILLING	30-40	DRILLING
5-13-62	DRILLING	40-50	DRILLING
5-13-62	DRILLING	50-60	DRILLING
5-13-62	DRILLING	60-70	DRILLING
5-13-62	DRILLING	70-80	DRILLING
5-13-62	DRILLING	80-90	DRILLING
5-13-62	DRILLING	90-100	DRILLING
5-13-62	DRILLING	100-110	DRILLING
5-13-62	DRILLING	110-120	DRILLING
5-13-62	DRILLING	120-130	DRILLING
5-13-62	DRILLING	130-140	DRILLING
5-13-62	DRILLING	140-150	DRILLING
5-13-62	DRILLING	150-160	DRILLING
5-13-62	DRILLING	160-170	DRILLING
5-13-62	DRILLING	170-180	DRILLING
5-13-62	DRILLING	180-190	DRILLING
5-13-62	DRILLING	190-200	DRILLING
5-13-62	DRILLING	200-210	DRILLING
5-13-62	DRILLING	210-220	DRILLING
5-13-62	DRILLING	220-230	DRILLING
5-13-62	DRILLING	230-240	DRILLING
5-13-62	DRILLING	240-250	DRILLING
5-13-62	DRILLING	250-260	DRILLING
5-13-62	DRILLING	260-270	DRILLING
5-13-62	DRILLING	270-280	DRILLING
5-13-62	DRILLING	280-290	DRILLING
5-13-62	DRILLING	290-300	DRILLING
5-13-62	DRILLING	300-310	DRILLING
5-13-62	DRILLING	310-320	DRILLING
5-13-62	DRILLING	320-330	DRILLING
5-13-62	DRILLING	330-340	DRILLING
5-13-62	DRILLING	340-350	DRILLING
5-13-62	DRILLING	350-360	DRILLING
5-13-62	DRILLING	360-370	DRILLING
5-13-62	DRILLING	370-380	DRILLING
5-13-62	DRILLING	380-390	DRILLING
5-13-62	DRILLING	390-400	DRILLING
5-13-62	DRILLING	400-410	DRILLING
5-13-62	DRILLING	410-420	DRILLING
5-13-62	DRILLING	420-430	DRILLING
5-13-62	DRILLING	430-440	DRILLING
5-13-62	DRILLING	440-450	DRILLING
5-13-62	DRILLING	450-460	DRILLING
5-13-62	DRILLING	460-470	DRILLING
5-13-62	DRILLING	470-480	DRILLING
5-13-62	DRILLING	480-490	DRILLING
5-13-62	DRILLING	490-500	DRILLING
5-13-62	DRILLING	500-510	DRILLING
5-13-62	DRILLING	510-520	DRILLING
5-13-62	DRILLING	520-530	DRILLING
5-13-62	DRILLING	530-540	DRILLING
5-13-62	DRILLING	540-550	DRILLING
5-13-62	DRILLING	550-560	DRILLING
5-13-62	DRILLING	560-570	DRILLING
5-13-62	DRILLING	570-580	DRILLING
5-13-62	DRILLING	580-590	DRILLING
5-13-62	DRILLING	590-600	DRILLING
5-13-62	DRILLING	600-610	DRILLING
5-13-62	DRILLING	610-620	DRILLING
5-13-62	DRILLING	620-630	DRILLING
5-13-62	DRILLING	630-640	DRILLING
5-13-62	DRILLING	640-650	DRILLING
5-13-62	DRILLING	650-660	DRILLING
5-13-62	DRILLING	660-670	DRILLING
5-13-62	DRILLING	670-680	DRILLING
5-13-62	DRILLING	680-690	DRILLING
5-13-62	DRILLING	690-700	DRILLING
5-13-62	DRILLING	700-710	DRILLING
5-13-62	DRILLING	710-720	DRILLING
5-13-62	DRILLING	720-730	DRILLING
5-13-62	DRILLING	730-740	DRILLING
5-13-62	DRILLING	740-750	DRILLING
5-13-62	DRILLING	750-760	DRILLING
5-13-62	DRILLING	760-770	DRILLING
5-13-62	DRILLING	770-780	DRILLING
5-13-62	DRILLING	780-790	DRILLING
5-13-62	DRILLING	790-800	DRILLING
5-13-62	DRILLING	800-810	DRILLING
5-13-62	DRILLING	810-820	DRILLING
5-13-62	DRILLING	820-830	DRILLING
5-13-62	DRILLING	830-840	DRILLING
5-13-62	DRILLING	840-850	DRILLING
5-13-62	DRILLING	850-860	DRILLING
5-13-62	DRILLING	860-870	DRILLING
5-13-62	DRILLING	870-880	DRILLING
5-13-62	DRILLING	880-890	DRILLING
5-13-62	DRILLING	890-900	DRILLING
5-13-62	DRILLING	900-910	DRILLING
5-13-62	DRILLING	910-920	DRILLING
5-13-62	DRILLING	920-930	DRILLING
5-13-62	DRILLING	930-940	DRILLING
5-13-62	DRILLING	940-950	DRILLING
5-13-62	DRILLING	950-960	DRILLING
5-13-62	DRILLING	960-970	DRILLING
5-13-62	DRILLING	970-980	DRILLING
5-13-62	DRILLING	980-990	DRILLING
5-13-62	DRILLING	990-1000	DRILLING