

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-06537</u>
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTHEAST DRINKARD UNIT
8. Well No. 509
9. Pool name or Wildcat NORTH EUNICE BLINEBRY-TUBB- DRINKARD OIL & GAS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	2. Name of Operator SHELL WESTERN E&P INC.
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	4. Well Location Unit Letter <u>L</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>345</u> Feet From The <u>WEST</u> Line Section <u>11</u> Township <u>21S</u> Range <u>37E</u> NMFM <u>LEA</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3430' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Cmt sqzd, CO, Log, OAP & Acd</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-18 to 8-16-89:

Atmptd to rel pkr, no success. Chem cut +bg @ 5383'. POH w/tbg. Tagged fill @ 5425'. CO fill to top of pkr @ 5460'. Tagged TOF @ 5383'. Jarred on fished & pulled free. Rec 2-1/2 jts 2-3/8" tbg, Baker Mdl "R" PKR. & 1 jt tailpipe. Tagged fill @ 5611'. CO to 5744' & lost all circ. Pres tstd CIBP @ 5764' to 500# for 15 min, held OK. Set CICKR @ 5550'. Sqzd Blinebry perfs 5609' - 5727' w/100 SX Cls "C" cmt + 0.3% CF-1 followed by 100 SX Cls "C" cmt + 2% CaCl₂. Dmpd 2B bbls cmt on top of CICKR. Tagged. TOC @ 5002'. DO cmt (& CICKR @ 5550') to 5749'. Pres tstd sqz to 500# for 15 min, held OK. Tagged top of CIBP @ 5754'. Mid over CIBP, fell free to 6300'. POH w/tbg & took, rec CIBP. Set pkr @ 6265' & pres tstd CIBP @ 6350' to 1000# for 15 min, held OK. Reset pkr @ 6050'. & estab inj rt into Tubb perfs. POH w/pkr. Set CICKR @ 6075'. Sqzd Tubb perfs 6152' - 6240' w/100 SX Cls "C" cmt + 0.3% CF-1 followed by 100 SX Cls "C" cmt + 2% (Cont'd on reverse side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. H. SMITHERMAN TITLE REGULATORY SUPV. DATE 9-19-89
TYPE OR PRINT NAME J. H. SMITHERMAN (713) 870-3797 TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SEP 25 1989

CaCl₂. Tagged TOC @ 6066'. DO cmt (& CIRC @ 6075') to 6245', fell free to top of CIBP @ 6350'. Pres tstd sqz to 500#, lost 75# in 20 min. Drld on CIBP @ 6350', fell free to 6652'. Drld to 6793'. Ran GR/CNL/CCL from 6796' to 5000'. Perfd Blinbry/Tubb/Drinkard 5684' - 6672' (1 JSPF & 1 JSP2F). Acd perfs 5684' - 6672' w/10,710 gals 15% NEFE HCl + 1250# rock salt. Installed prod equip & ret'd to prod.

SEP 20 1961

MOORE