

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06537
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTHEAST DRINKARD UNIT
8. Well No. 509
9. Pool name or Wildcat NORTH UNIT BLINEBRY-TUBB- DRINKARD OIL & GAS

4. Well Location Unit Letter L : 2310 Feet From The SOUTH Line and 345 Feet From The WEST Line Section 11 Township 21S Range 37E NMFM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3430' GR
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
SHELL WESTERN E&P INC.

3. Address of Operator
P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)

4. Well Location
Unit Letter **L** : **2310** Feet From The **SOUTH** Line and **345** Feet From The **WEST** Line
Section **11** Township **21S** Range **37E** NMFM **LEA** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3430' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: CMT SQZ, CO, OAP & ACDZ <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1. Rel (or sting out of) prod pkr @ 5558' & TOH w/tbg. If pkr is retrievable, proceed to Step 3. If not, Step 2.
 2. Mill over permanent pkr until rec poss. TOH w/pkr remnants.
 3. CO to CIBP @ 5764'.
 4. Pres tst CIBP to 1000#. Set pkr @ 5500'
 5. Sqz Blinebry perfs 5609' - 5727' w/150 sx Cls "C" cmt + 0.3% CF-1 followed by 50 sx Cls "C" cmt + 2% CaCl₂. Rel pkr & TOH. WOC 24 hrs.
 6. DO cmt to CIBP @ 5764'. Pres tst sqz to 500#.
 7. Mill over CIBP. TOH w/CIBP remnants.
 8. Tag PBTD w/sinker bar. (Poss retrievable pkr @ ±5820'). If pkr identified w/impression block, POH along w/tailpipe. If pkr not tagged, proceed to next step.
 9. CO to cmt cap on CIBP @ 6350'. Pres tst CIBP to 1000#.
 10. Set cmt ret @ 6065'.

(CONT'D ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. H. Smitherman* TITLE **REGULATORY SUPV.** DATE **6-28-89**
TYPE OR PRINT NAME **J. H. SMITHERMAN** (713) 870-3797 TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE **JUL 3 1989**
CONDITIONS OF APPROVAL, IF ANY:

11. Sqz Tubb perfs 6152' - 6240' w/150 sx Cls "C" cmt + 0.3% CF-1 followed by 50 sx Cls "C" cmt + 2% CaCl_2 . WOC 24 hrs.
12. DO cmt ret & cmt to CIBP @ 6350'. Pres tst sqz to 500#. Cont drlg thru CIBP & CO to cmt capped CIBP @ 6800'.
13. Run GR/CNL/CCL from 6750' to 5550'.
14. Perf Blinbry/Tubb/Drinkard @ depths determined from log eval.
15. Acdz perfs w/15% NEFE HCl. Treatment sch based on log eval.
16. Install prod equip & ret well to prod.

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