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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
AZTEC OIL & GAS COMPANY
Address
P. O. BOX 837, HOBBS, NEW MEXICO 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name GUTMAN	Well No. 1	Pool Name, Including Formation TUBB OIL, TUBB	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter L ; 2310 Feet From The South Line and 345 Feet From The West Line of Section 11 Township 21S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXAS-NEW MEXICO PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1510, MIDLAND, TEXAS 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> SKELLY OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) EUNICE, NEW MEXICO 88231					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 11	Twp. 21	Rge. 37	Is gas actually connected? Yes	When 6-1-54

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X						X		X
Date Spudded 2-14-52 X-12-10-70	Date Compl. Ready to Prod. 12-13-70		Total Depth 7576		P.B.T.D. 6350			
Elevations (DF, RKB, RT, GR, etc.) 3430 DF	Name of Producing Formation TUBB		Top Oil/Gas Pay 6152		Tubing Depth 6150			
Perforations 6152-62, 6214-22, 6230-40					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
7-7/8	5 1/2 Casing, N-18 17#		7576		870			
	2-3/8 Tbg., N-80		6150					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-12-70	Date of Test 12-12-70	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 Hrs.	Tubing Pressure 60 psi	Casing Pressure PKr	Choke Size 1 1/2"
Actual Prod. During Test	Oil - Bbls. 18	Water - Bbls. None	Gas - MCF 240

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

original signed by
LESTER L DUKE

Lester L. Duke

(Signature)

DISTRICT SUPERINTENDENT

(Title)

December 14, 1970

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY **John W. Runyan**
TITLE **Geologist**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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DEC 14 1970
OIL CONSERVATION COM. A.
HOBBS, N. M.