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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

FORM C-103  
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Astec Oil &amp; Gas Company</b>				Address <b>P. O. Box 837, Hobbs, New Mexico</b>			
Lease <b>Gutman</b>	Well No. <b>1</b>	Unit Letter <b>L</b>	Section <b>11</b>	Township <b>21-S</b>	Range <b>37-E</b>		
Date Work Performed <b>5/25 - 7/22/64</b>		Pool <b>Drinkard</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    
 ☐ Casing Test and Cement Job    
 ☐ Other (Explain):  
☐ Plugging    
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Rigged-up pulling unit, killed well with oil, and pulled 2" tubing.
2. Ran impression block. Fish at 6187. Ran spear on 2" tubing and recovered 5 1/2" packer and 5 joints 2" tubing.
3. Ran 5 1/2" packer with casing scraper. Set at 6430. Acidized perforations 6530-6646 with 5000 gallons C.R.A. and 750 lbs. moth balls in 2 stages.
4. Perforated casing at 6467, 6475, 6483 and 6491 with one 1/2" hole at each depth.
5. Straddled perms. at 6467-6491 and acidized with 1500 gallons breakdown acid. Communicated to perforations at 6530-6646.
6. Released packer, ran pump and sucker rods. Hung on beam to test.

Witnessed by <b>Jerry Baker</b>	Position <b>District Engineer</b>	Company <b>Astec Oil &amp; Gas Company</b>
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**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

**ORIGINAL WELL DATA**

D F Elev. <b>3430</b>	T D <b>7576</b>	P B T D <b>6791</b>	Producing Interval <b>6530-6646</b>	Completion Date <b>4/8/52</b>
Tubing Diameter <b>2-3/8</b>	Tubing Depth <b>5300</b>	Oil String Diameter <b>5 1/2</b>	Oil String Depth <b>7490</b>	
Perforated Interval(s) <b>6530-72, 6575-6602, 6605-22, 6625-46</b>				
Open Hole Interval			Producing Formation(s) <b>Drinkard</b>	

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>5/20/64</b>	<b>25</b>	<b>107.3</b>	<b>1</b>	<b>4300</b>	
After Workover	<b>8/13/64</b>	<b>15</b>	<b>N.T.</b>	<b>10</b>		

I hereby certify that the information given above is true and complete to the best of my knowledge.

<b>OIL CONSERVATION COMMISSION</b>		Name original signed by: <b>DAVID DUKE</b>	
Approved by <i>[Signature]</i>	Title <b>ENGINEER</b>	Position <b>District Superintendent</b>	
Date <b>AUG 20 1964</b>		Company <b>Astec Oil &amp; Gas Company</b>	