DISTRIANTA FE SILE J.S.G.S. AND OFFICE	ECEIVED							TION CO	· 44. 9.	J.	FORM C- (Rev 3-55	-103 5)
RANSPORTER	OIL GAS						$-BHQ_{-I}$	•	5.7	id -		
PRORATION OFFICE			(Submit	to approp	riate Di	istrict O	ffice as	per Comm	ission l	tile 110	6)	
e of Compan	у				1	Address	. O. E	ox 837,	Hobbs	, New !	iexieo	
se		LL & Ger	S Company	11 No.	Unit L	etter S		Cownship	L-8	Ran		
	Gutmen	- In .			L			ounty	_			
5/25 - 7	rmed /22/64	Pool	Drink	· · · · · · · · · · · · · · · · · · ·					Les			
1150	1		THIS IS A				propriate					
Beginning	Drilling Opera	tions	Casi	ng Test a	nd Ceme	nt Job		Other (Ex	plain):			
Plugging			Reme	edial Work	3							
ailed eccous	t of work done	nature an	d quantity of	materials	used, a	and resul	ts obtain	ed.				
yaci 3. Ran witi 4. Peri 5. Str	per and 5 5g" packs h 5000 gal forated co addled per	joints or with lons C. using at	casing solution. R.A. and 6467, 6	g. craper. 750 11 175, 61	. Set bs. mo 483 an acidis	at 64 th bal at 6491 sed vi	130. Lis in L with th 150	one ½	perfo s. hole o	oration at each	us 6530-664 a depth.	6
paci 3. Ren witi 4. Per 5. Str Com 6. Rel	ber and 5 5g" packs h 5000 gal	joints or with lons C. using at	casing solution. R.A. and 6467, 6	g. craper. 750 11 175, 61	Bet bs. mo k83 mn mcidiz 30-664 er rod	at 64 th bal at 6491 sed vi	i30. ils in with th 150	Acidized 2 stage one 2" 0 gallor beam to	perfo s. hole (as bree test	oration at each	a depth.	6
paci 3. Ren viti 4. Per 5. Str Com 6. Rel	per and 5 5g" packs h 5000 gal forated co addled per	joints or with closs G. using st rfs. at to perioer, res	e tubin casing s R.A. and 6467, 6 6467-649 forations	g. craper. 750 11 175, 61 1 and at 65: d such	Bet bs. HO k83 mn scidir 30-664 er rod	at 61 th ball of 6491 to 6. In . I	ils in with the 150 amg on	Acidized 2 stage one 2 0 0 gallor beam to	performs break bre	oration at each	us 6530-664 a depth.	6
paci 3. Ren witi 4. Per 5. Str Com 6. Rel	per and 5 52" packs h 5000 gal forated co addled per municated eased pack	joints or with closs G. using st rfs. at to perioer, res	casing solution. R.A. and 6467, 6	g. craper. 750 11 1475, 61 1 and a at 653 d such	Bet bs. mo k83 mm acidis 30-664 er rod	at 64 ball de 6491 bed with 16. In Inc. Inc. Inc. Inc. Inc. Inc. Inc.	er ORK RE	Acidized 2 stage one 2 0 0 gallor beam to	performs break bre	oration at each	a depth.	6
paci 3. Ran with 4. Per 5. Str. Com 6. Rel	per and 5 52" packs h 5000 gal forated co addled per municated eased pack	joints or with closs G. using st rfs. at to perioer, res	e tubin casing s R.A. and 6467, 6 6467-649 forations	g. craper. 750 11 1475, 61 1 and a at 653 d such	Bet 68 BO 483 BO 664 87 rod FICT I	at 64 th ball of 6491 to 6491	er ORK RE	Acidized 2 stage one 2 0 gallox beam to	hole to test	eration at each akdown	Company Completion Da	
paci 3. Rem with 4. Per 5. Str. Com 6. Rel	per and 5 52" packe h 5000 gal forated co addled per municated sased pack	joints r with lons G. using at rfs. at to perioer, res	e tubin casing s R.A. and 6467, 6 6467-649 forations	Position Positi	Bet 08. 80 183 an scidiz 30-664 er rod REMEI IGINAL 1	et 64 ball de 6491 bed ville. He belle bel	ils in with the 150 amg on	Acidized 2 stage one 2 0 gallor beam to	performance of the control of the co	at each	Company Completion Date 4/8/52	
paci 3. Ren with 4. Peri 5. Str. Coss 6. Rel	per and 5 52" packet h 5000 gal forated ce addled per municated sesed pack	joints or with lions C. using st rfs. at to perioer, res	2" tubing casing s. R.A. and c. 6467, 6 6467-649 forations and pump and pum	Position Positi	Bet 08. 80 183 an scidiz 30-664 er rod REMEI IGINAL 1	et 64 ball de 6491 bed ville. He belle bel	er ORK RE	Acidized 2 stage one 2 0 gallor beam to	performance of the control of the co	eration at each akdown	Company Completion Date 4/8/52	
paci 3. Ren with 4. Per: 5. Str. Com 6. Rel tnessed by	Jerry E	joints r with lons G. sing at rfs. at to perior, ran akev F	esing s. R.A. and a 6467, 6 6467-649 forstions a pump an	Position Position Position Plat OW FOR ORI PB:	Bet 68 mo 483 mm acidis 30-664 er rod REMEI	ent 64 oth bal d 6491 sed vi lo. ls. He Brigine DIAL W WELL D	ils in with the 150 amg on	Acidized 2 stage one 2 0 gallor beam to	performance of the control of the co	at each	Completion Date 4/8/52	
paci 3. Ren with 4. Per: 5. Str. Com 6. Rel tnessed by F Elev. 3k abing Diamet	Jerry E Jerry E 2-3/8 erval(s) 6530-	joints r with lons G. sing at rfs. at to perior, ran akev F	2" tubing casing s. R.A. and c. 6467, 6 6467-649 forations and pump and pum	Position Position Position Plat OW FOR ORI PB:	Bet 68 mo 483 mm acidis 30-664 er rod REMEI	Engine DIAL WELL D OIL Strin	ils in with the 150 amg on	Acidized 2 stage one 2 0 gallor beam to	c Oil NLY Interval	at each	Completion Date 4/8/52	
paci 3. Ren with 4. Per: 5. Str. Com 6. Rel tnessed by F Elev. 3k ubing Diamet	Jerry E Jerry E 2-3/8 erval(s) 6530-	joints r with lons G. sing at rfs. at to perior, ran akev F	esing s. R.A. and a 6467, 6 6467-649 forstions a pump an	Position Plat OW FOR PB:	Bet 68. BO 483 an acidiz 30-664 er rod REMET IGINAL TD 69. 662	Engine DIAL W WELL D Oil Strin	ork RE	Acidized 2 stage one 2 0 gallor beam to	performance of the control of the co	at each	Completion Date 4/8/52	
paci 3. Ram with 4. Per 5. Str. Com 6. Rel	Jerry E Jerry E 2-3/8 erval(s) 6530-	joints r with lions C. using at rfs. at to per ter, res Rev F D Tubi	esing s. R.A. end casing s. R.A. end casing s. 6467, 6 6467-649 forations a pump and	Position Pos	set bs. mo k83 mm scidis 30-664 er rod rict I REMEI GINAL TD 60 2, 662	Engine DIAL W WELL D Oil Strin Producin	er ORK RE ATA OVER	Acidized 2 stage one 2 0 gallor beam to Ports of Producing 6530-6 ter 5:	bole in break brea	at each	Company Company Completion Date 4/8/52 Pepth 7490	te
paci 3. Ran with 4. Per: 5. Str. Com 6. Rel cnessed by F Elev. 3. bing Diamet	Jerry E Jerry E 2-3/8 erval(s) 6530-	joints r with lions C. using at rfs. at to per ter, res Rev F D Tubi	esing s. R.A. and a 6467, 6 6467-649 forstions a pump an	Position Pos	Bet 68. BO 483 an acidiz 30-664 er rod REMET IGINAL TD 69. 662	Engine DIAL W WELL D Oil Strin Producin	er ORK RE ATA OVER Water F	Acidized 2 stage one 2 0 gallor beam to	perform. hole test test Coll NLY Interval 646 Oi	at each	Company Company Completion Date 4/8/52 Pepth 7490	te

4300 Before Workover 107.3 10 After Workover 15 8/13/64

Atter Workover	8/13/64	15	B.T.		10				
WOLLOVEL		TION COMMISSION		I hereby certify that the information given above is true and complet to the best of my knowledge.					
Approved by			P	Vame		igned by: PUKE			
Title GIG	ithens (Visitor)		I	Position	District	Superintendent			
Data	15 6 18 19 19 19 19 19 19 19 19 19 19 19 19 19			Company	Aztec O	1 & Gas Company			