Mag 1963)				(Other instructions on	5. LEASE D	ESIGNATION AND BERIAL NO.			
	DEPARI	CONT OF THE		V verse side)	TC O	32096 (b)			
					6. IF INDIA	N, ALLOTTEE OR TRIBE NAMI			
(Do not use t	JNDRY NO	DTICES AND REP posals to drill or to deepe CATION FOR PERMIT_"	ORIS ON n or plug back for such propo	to a different reservoir. sals.)					
1.	Use AIT D					REEMENT NAME			
OIL GAS WELL WEI					NMFU	R LEASE NAME			
2. NAME OF OPERATO		- <u> </u>				hart B-12			
Continer	tal Oil	Company			9. WELL N				
3. ADDRESS OF OPER	ATOR	Li - Mor	-1 -0		1				
P. O. Box 460, Hobbs, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*						10. FIELD AND POOL, OR WILDCAT Terry			
4. LOCATION OF WELL (Report location clearly and in accordance with all state report.) See also space 17 below.) At surface 330' FNL & 660' FWL of Section 12, T-21S, R-37E, Lea County, New Mex1co, NMPM.						Blinebry 11. BEC. T., E., M., OB BLK. AND SUBVEY OB AREA			
	51-9				Sec	12. T-21S. R			
14. PERMIT NO.		15. ELEVATIONS (Show	w whether DF, RT	r, gr, etc.)	-	NT N6			
		3472 GR			Lea				
16.	Check	Appropriate Box To	Indicate Nat	ure of Notice, Report,	or Other Date	2			
	NOTICE OF IN		1	SU	BSEQUENT REPORT	r of:			
=	[]	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL			
TEST WATER SE FRACTURE TREA		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING			
SHOOT OR ACIDI		ABANDON*		SHOOTING OR ACIDIZING (Other) PB & Re	complete	ABANDONMENT*			
REPAIR WELL		CHANGE PLANS				e completion on Well rt and Log form.)			
(Other)		(0)	i	Completion of Re details, and give pertinent ns and measured and true					
in the Bli Pay - Drin	nebry foi kard 6590	rmation using 0 - 6825. Pe	rfs 659	ack from Drink 11owing proced 0-6600, 6640-4 Avg Daily proc	15, 6665-	70, 6715-20, mary 1 BOPD.			
Pay - Drin 6730-35, 6 Work Done: 5976, 5987 15% acid. "ADOMITE" Blinebry 5	nebry for kard 6590 750-55, 6 Set CII , 6003, 6 Fraced Additive 5883-6060	rmation using 0 - 6825. Pe 6800-05 & 682 BP @ 6550 W/1 6037 & 6054 W 5904-6054 W/3 s. After wor . NEP 15'.	the 10 rfs 659 0-25. 0' Cmt 1/1 JSPF 0,000 g rkover - Pmpd 58	APPR(15, 6665- for Jan 11nebry 004-6054 ,000# Sd 540, KB ravity of from suri -25-65.	-70, 6715-20, nuary 1 BOPD. 5904, 5923, 5 W/1000 Gals and 1500# AGL. Pay- 11, no wtr in 5. Daily			
Pay - Drin 6730-35, 6 Work Done: 5976, 5987 15% acid. "ADOMITE" Blinebry 5 24 hrs W/J allow 52 F	nebry for kard 6590 750-55, 6 Set CII , 6003, 6 Fraced Additive 5883-6060	rmation using 0 - 6825. Pe 6800-05 & 682 BP @ 6550 W/1 6037 & 6054 W 5904-6054 W/3 s. After wor . NEP 15'.	the 10 rfs 659 0-25. 0' Cmt 1/1 JSPF 0,000 g rkover - Pmpd 58	APPR ARR 2 3 J. L. GO	CVED	-70, 6715-20, nuary 1 BOPD. 5904, 5923, 5 W/1000 Gals and 1500# AGL. Pay- 11, no wtr in 5. Daily			
Pay - Drin 6730-35, 6 Work Done: 5976, 5987 15% acid. "ADOMITE" Blinebry 5 24 hrs W/1 allow 52 H 3-10-65.	nebry for kard 6590 750-55, 6 Set CII 7, 6003, 6 Fraced Additive 5883-6060 6 MCFGPD 30. Work	rmation using - 6825. Pe 6800-05 & 682 BP @ 6550 W/1 6037 & 6054 W 5904-6054 W/3 s. After wor . NEP 15'. . GOR 276. over started	the 10 rfs 659 0-25. 0' Cmt 1/1 JSPF 0,000 g rkover - Pmpd 58 Fluid I 2-22-65	APPR ACTING DISTRIC	Alle Source Service Se	-70, 6715-20, nuary 1 BOPD. 5904, 5923, 5 W/1000 Gals and 1500# AGL. Pay- 11, no wtr in f. Daily Date tested			
Pay - Drin 6730-35, 6 Work Done: 5976, 5987 15% acid. "ADOMITE" Blinebry 5 24 hrs W/1 allow 52 H 3-10-65.	nebry for kard 6590 750-55, (Set CII 6 6003, (Fraced Additive 5883-6060 6 MCFGPD 80. Work	rmation using 0 - 6825. Pe 6800-05 & 682 BP @ 6550 W/1 6037 & 6054 W 5904-6054 W/3 s. After wor . NEP 15'.	the 10 rfs 659 0-25. 0' Cmt 1/1 JSPF 0,000 g rkover - Pmpd 58 Fluid I 2-22-65	APPR ARR 2 3 J. L. GO	Alle Source Service Se	-70, 6715-20, nuary 1 BOPD. 5904, 5923, 5 W/1000 Gals and 1500# AGL. Pay- 11, no wtr in 5. Daily			
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	SEE INS	TRUCTIONS	FOR COM	PLETING	THIS FORM	ON THE RE	VERSE SIDE				
				SECTI					ell No.		
perator				Lease	- 1-1				7		
Continenta					ckhart E	<u>3-12</u> County			M		
D Ictual Footage Location			<u> </u>	I ¹							
		lorth	line and	00	<u>. 1</u>	leet from the	West	line	d Acreage:		
round Level Elev.	Producing Fo			Pool		- h		Dedicate	40 Acres		
3472	Bline			the second se	ry Bline			I			
 Is the Operator the who has the right to another. (65-3-2' If the answer to que wise? YES If the answer to que wise to que que que to que que que que que que que que que que	o drill into and 9 (e) NMSA 19 estion one is ' NO I	l to produce 35 Comp.) "no," have th f answer is "	from any po he interest: 'yes,'' Typ	s of all the e of Conse	e owners beer plidation	n consolidate	d by communi				
Owner	<u></u>				Land Desc						
· · ·		SECTI	ON B				7	CERTIF	ICATION		
			· ·	 			in SECT plete to belief. Name SIG Position Staf	NED: RC	at the information ove is true and com- of my knowledge and DBERT CAULT III ervisor al Oil Co.		
							shown of plotted surveys supervi and cor and bel	on the plat from field made by sion, and rect to the	nat the well location in SECTION B was notes of actual me or under my that the same is true best of my knowled,		
							Registe		essional Engineer veyor		

USGS-5, NMOCC-2, JM PAN AM HOBBS-3, ATL ROS-2 CALIF MID-2