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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
MAY 4 10 06Land Office Las Cruces
Lease No. 032096 (b)
Unit D

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent report of PB & Rec.</u>	<u>XX</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 2, 1962, 19 Well No. 1 is located 330 ft. from N line and 660 ft. from Ex line of sec. 12NW/4 SEC 12 21-S 37-E NMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Drinkard Lea New Mexico
(Field) (County or Subdivision) (State or Territory)The elevation of the derrick floor above sea level is 3483 ft. KB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

WORK DONE - RAN CEMENT BOND LOG. ABO - PERF ABO 6940-60', 7080-7110', 7165-80', 7190-7200', 7335-53', 7360-75', AND 7480-7521' W/2 JSPF. TRTD PERFS 7480-7521' W/5000 GALS NEPE ACID. TRTD PERFS 7335-7375' W/4000 GALS NEPE ACID. TRTD PERFS 7080-7200' W/6700 GALS NEPE ACID. TRTD PERFS 6940-6960' W/2300 GALS NEPE ACID. ABOVE TRMT UTILIZED MULTIPLE PERFS LEFT FISH IN HOLE. RAN STRADDLE PERFS AND RETREATED PERFS 7080-7200' W/2000 GALS 15% ACID. RETREATED PERFS 6940-6960' W/2000 GALS 15% ACID. FAILED TO RECOVER FISH. SET CIBP W/2 SX CMT ON TOP AT 6905'. DRINKARD - PERF 6590-6600', 6640-45', 6665-70', 6715-20', 6730-35', 6750-55', 6800-05', AND 6820-25' W/2 JSPF. ATTEMPTED TO ACIDFRAC PERFS 6590-6825' W/10,000 GALS. FORM BROKE AT 4500 LBS. TREATED AT 6000 LBS WITHOUT SAND. TRIED SAND AND PUT AWAY 600 LBS BUT HAD TO DISCONTINUE SAME. AFTER WORKOVER - TD 8268', PB 6905', KB 11', ELEV. 3483', KB, CSG PT 7" AT 8268', PAY DRINKARD 6590-6825', PERF 6590-6600', 6640-45', 6665-70', 6715-20', 6730-35', 6750-55', 6800-05' AND 6820-25'. PMP 10 BO 0 BW W/10.7 MCWG IN 24 HRS, GOR 1070, DOR 10, DAILY ALLOW 10 BO. WORKOVER STARTED 3-7-62, COMP 3-30-62. TSTD 4-18-62.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil CompanyAddress Box 68Unice, New MexicoBy J. K. ClarkO/2 USGS: NMCC-2: WAM: FILE Title District Superintendent
PAN. AM-HOBBS-2: ATL-RCS-2: STAND-HOUST, MID 1 ea.