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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Las Cruces**
Lease No. **032096 (b)**
Unit **D**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
PB & DUAL COMPLETE	XX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 26, 1962

Lockhart B-12

Well No. 1 is located 330 ft. from N line and 660 ft. from W line of sec. 12
NW/4 Sec. 12 21S 37E NMPM
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Hare Lea New Mexico
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3483 ft. KB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The Lockhart B-12 No. 1 is presently shut in, incapable of commercial production from the Hare Pool. It is proposed to plugback and dual complete this well in the Drinkard and Wants Abo Pools in the following manner: Set CIBP at 7550' W/2 ax cut, perf Abo 6940-7525', acidize Abo W/18000 gals. 15% LSTNE acid W/additive X-1 in 3 stages, kill well, run retainer pkr set at 6850', set production pkr, perf Drinkard 6590-6830', run retrievable BP & treating pkr combination on 2 1/2" tubing, set BP below 6830' and pkr above 6590', acidfrac Drinkard w/20,000 gals, shut in overnight. Swab load and test Drinkard, kill well, pull 2 1/2" tubing W/BP and treating pkrs, run 2" EUE tbg. W/beveled collars and land in pkr. with tension, run 2" EUE tubing W/beveled collars, hand free at 6740', land in dual spool. Perf tail pipe and swab Abo zone. Take packer leakage test.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 68,

Lunice, New Mexico

By John H. Walcott

Title District Superintendent

0/2 USGS: NMOC-2; WAM: File
Pan Am-Hbs-2; Atl-Ros-2; Std-Hous, Mid 1 ec.