Form 3160-4 (November 1983) (formerly 9-330)

UNITED STATES SUBMIT IN DUPLICATE DE THE STATES SUBMIT IN DUPLICATE DE THE STATES DE THE SUBMIT IN DUPLICATE DE THE SUBMIT DE THE SUBMIT

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

DATE .

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* 2-24-90 3467' EFE **********************************	. DATE SPUDDED	16. DATE T.D. RI	EACHED 17. DAT	E COMPL. (Ready t		EVATIONS (D.					
8202 TD 5960 Side NOW MANT* - PRODUCTION INTERVAL(8). OF THIS COMPLETION—TOP, BOTTON, NAME (MD AND TYD)* - PRODUCTION DETERMINED TOP STAD TOP STAD TOP STAD TOP STAD TOP STAD TOP STAD TOP STATES AND THE CORED NAME (MD AND TYD)* - PRODUCTION NOR	*	*	2	-24-90							
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Upper Blinebry - 5740' to 5952' TYPE ELECTRIC AND GYMER LOGS RUN None ** ** ** ** ** ** ** ** **	8202' TI						->				
Upper Blinebry - 5740' to 5952' TYPE ELECTRIC AND GHER LOGS RUN NONE ** CASING RECORD (Report all strings set in well) CABING RIZE ** CASING RECORD (Report all strings set in well) LINER RECORD ** SIZE TOP (MD) SOTTOM (MD) SOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE TOP (MD) SOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE REFITH BET (MD) PACKER SET (MD) STATE INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED STATE INTERVAL (MD) STATE INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED STATE PRODUCTION THE FIRST PRODUCTION PRODUCTION THE FIRST PRODUCTION PRODUCTION THE FIRST PRODUCTION THE FIRST PRODUCTION RETAIN CASE—NCF. WATER—REL. CASE-OLD AND CASE	PRODUCING INTER	EVAL(S), OF THIS	COMPLETION TOP	, BOTTOM, NAME (1	ACCEPTE	DEOR	ECORD				
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CABING RIZE WEIGHT, LE/FT. DEPTH SET (MD) HOLE QIP FIRST (AD NEWLANDED) LINER RECORD 30. TUBING RECORD BIZE TOP (MD) BOTTOM (MD) SACKB CEMENY' SCREEN (MD) 2-3/8" 5940' 5999' PREFORATION RECORD 32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC. Upper Blinebry - 5740'-5952' - 1 JSPF Total 109 shots 22. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC. DEFTH INTERVAL (MD) ANOUNT AND KIND OF MATERIAL USED 5740-5952 11 11 120 Bbls 15% HCl-NE-FE 12000 gals 15% HCl-NE-FE 12000			RUN		MΩ	R 1419	990	27	NO NO		
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Total 109 shots Total 109 shots	Upper Blin	ebry - 5740	0'-5952' -	1 JSPF	DEPTH INTERV	AL (MD)					
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LIST OF ATTACHMENTS I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			fuel, vented, etc.				TEST	WITNESSE	D BY		
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Conservation Coordinator 3-7-90	. I hereby certify	that the foregoir	ng and attached i	nformation is comp	plete and correct a	as determin	ed from all ava	ilable reco	ords		
Conservation coordinator	1	1 / Nation	2		Conservatio	n Coord	linator	D	3-7-90		

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