

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032096 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Cat 3 11 00 11 '64	7. UNIT AGREEMENT NAME NMFU
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME Lockhart B-12
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico	9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL & 660' FWL of Section 12, T-21S, R-37E, Lea County, New Mexico, NMPM.	10. FIELD AND POOL, OR WILDCAT NMFU Field, Drinkard Pool
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12-21-37
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3467 DF	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

PB & Dual

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ellenburger plugged off by setting CIRP @ 8000' w/15 sx cmt on top. Top of cmt @ 7985'. Perf Abo @ 6922, 6930, 6999, 7008, 7021, 7074, 7090, 7097, 7125, 7148, 7159, 7193, 7216, 7234, 7252, 7262, 7307 w/1 JSPF. Trtd Abo perfs 7193-7307 w/1000 gals 15% acid, 20,000 gals gelled brine, 14,500# sand & 1000# "ADOMITE" Aqua additives. Trtd Abo perfs 7074-7159 w/1000 glas 15% acid followed by 4000 gals gelled brine, 1000# sand & 400# "ADOMITE" Aqua additives. Trtd Abo perfs 6922-7021 w/1000 gals 15% acid, 12,180 gals gelled brine, 5800# sand & 600# "ADOMITE" Aqua additives. Abo not commercially productive. Set CI squeeze tool @ 6880, sqzd Abo perfs 6922-7307 w/100 sx cmt. Reversed out 10 sx. PB Depth: 6880'.

Perf Drinkard @ 6601, 6618, 6640, 6659, 6694, 6723 & 6747 w/1 JSPF. Trtd perfs 6601-6747 w/1000 gals 15% acid, 12,730 gals crude, 10,000# sand & 800# "ADOMITE" additives. On IP, Drinkard pmpd 62 BO, 9 BW in 24 hrs w/24 MCFGPD. GOR 387. Workover started 8-4-64. Completed 9-3-64. Tested 9-10-64. Completed as Drinkard single. Formerly Ellenburger single.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Staff Supervisor

DATE

9-28-64

(This space for Federal or State office use)

APPROVED BY

TITLE

OCT 1 1964

DATE

CONDITIONS OF APPROVAL, IF ANY:

J. L. GORDON

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS(5) NMOCC(2) JM Pan Am-Hobbs(3) At1-Ros(2) Calif-Hou&Mid(1 ea)