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	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

SEP 28 11 30 AM '64

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 9-28-64
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Lockhart B-12, Well No. 4, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)
E, Sec. 12, T. 21S, R. 37E, NMPM., Drinkard Pool
Unit Later

Lea

County. Date Spudded. WO 8-4-64 Date Drilling Completed WO 9-3-64
Elevation 3467 DF Total Depth 8202 PBD 6880

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

1650' FNL & 660' FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	255	250
7-5/8	3160	1255
5-1/2	8201	468
2-3/8	6600	

Top Oil/Gas Pay 6601 Name of Prod. Form. Drinkard

PRODUCING INTERVAL - 6601, 6618, 6640, 6659, 6694, 6723,
and 6747 w/1 JSPF

Perforations
Open Hole - Depth 8201 Casing Shoe 8201 Depth 6600 Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 62 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size pmp.

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated perfs w/1000 gals 15% acid, 12,730 gals *

Casing Press. Tubing Press. Date first new oil run to tanks 9-10-64

Oil Transporter Shell Pipe Line Co. - Midland

Gas Transporter Skelly Oil Company - Eunice

Remarks: * crude, 10,000# sand, & 800# "ADOMITE" Additives.

This well was formerly Ellenburger single. Now completed as Drinkard single.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 11-20-64, 19 Continental Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

By:

Title Staff Supervisor

Send Communications regarding well to:

Name Continental Oil Company

Address Box 460 - Hobbs, New Mexico

NMOCC(5) JM Pan Am-Hbs-3 Atl-Rosw-2
Calif-Hous & Mid-1 each