

COUNTY	LEA	FIELD	Drinkard	STATE	N.M.	OWWO
OPR	CONTINENTAL OIL CO.			MAP		
4 Lockhart "B-12"						
Sec. 12, T-21-S, R-37-E						
1650' fr N Line & 660' fr W Line of Sec.						
Re-Spud 8-4-64						
Re-Comp. 9-10-64						
CSG & SX - TUBING		FORMATION		DATUM		CLASS
10 3/4"	255'	250				sub P EL 3467' E
7 5/8"	3160'	1100				
5 1/2"	8201'	450				
LOGS EL GR RA IND HC A		FORMATION		DATUM		
		TD 8202', PBD 7985'				

IP Drinkard Perfs. 6601-6747', Pmpd. 62 BOPD + 9 BW. Pot.
Based on 24 hr. test. GOR 387.

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CONT.	PROP DEPTH	TYPE
DATE		

10-5-64 F. R. C. 10-15-64; OWWO, OTD 8202'.
Oper's Elev. 3467' DF.
Orig. Comp. from Ellenburger Perfs. 8050-8150' on 7-15-53.
TD 8202', PB 7985', Completed.
Perf. (Abo) @ 6922', 6939', 6999', 7008', 7021', 7074', 7090', 7097', 7125', 7148', 7159', 7193', 7216', 7234', 7252', 7262', 7307' w/1 SPI.
Ac. 1000 gals. (15%) 7193-7307'.
Frac. 20,000 gals. gel brine + 14,500# sd. + 1000# adomite. 7193-7307'.
Ac. 1000 gals. (15%) 7074-7159'.
Frac. 4000 gals. gel brine + 1000# sd. + 400# adomite 7074-7159'.
Ac. 1000 gals. (15%) 6922-7021'.
Frac. 12,180 gals. gel brine + 5800# sd. + 600# adomite 6922-7021'.

- cont'd -

10-5-64 - cont'd -
Swbd. load, swbd. dry.
Abo not commercially productive.
Sqzd. 6922-7307' w/100 sx.
Perf. (Drinkard) @ 6601', 6618', 6640', 6659',
6694', 6723', 6741', w/1 SPI.
Ac. 1000 gals. (15%).
Frac. 12,730 gals. oil + 10,000# sd. +
800# adomite.
10-12-64 TD 8202', PBD 7985', Completed.