

RECORDS OFFICE 650
 U.S. LAND OFFICE Las Cruces
 SERIAL NUMBER LC 032096 (b)
 LEASE OR PERMIT TO PROSPECT _____
 JUN 8 PM 1:20
 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

The summary on this page is for the condition of the well at above date.

Commenced drilling April 24-----, 1954 Finished drilling May 14-----, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5780 to 5881 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	8hd	H-40	2491	Luide				
7-5/8	24 1/2	8hd	H-40	255	Luide				
5-3/8	16 1/2	8hd	J-55	349	Luide				
5-1/2	15.5	8pd	J-55	389	Luide				
2"	47#	8hd	J-55	389L	Luide				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	263	250	Pump & plug		
7 5/8	3149	1255	Pump & plug		
5 1/2	5897	362	Pump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

[illegible]

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5900 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing ----- ~~May 21~~ -----, 19~~54~~-----

The production for the first 24 hours was 324 barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 136,000 Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

~~Glasspool~~, Driller ~~Addicks~~, Driller
~~Lewis~~, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1400	1400	Redbeds
1400	1520	120	Anhydrite
1520	2520	1000	Salt
2520	2700	180	Anhydrite & Red Shale
2700	3600	900	Dolomite, Shale & Anhydrite
3600	3900	300	Dolomite and Sand
3900	5200	1300	Lime & Dolomite
5200	5500	300	Limestone
5500	5900	400	Dolomite

On I.P. flowed 81 bbls. of 41 deg. gravity oil, no water in 6 hours thru 32/64" choke on 2" tubing, for a daily potential of 324 bbls. oil, no water. Gas volume 136 MCF per day. GOR 420. CP: 300#. TP: 100#. Well was not shot. Well was acidized from 5830-5881' w/2,000 gallons; from 5830-581' w/4,000 gallons; 5780-5812' w/2,000 gallons acid. 5 1/2" casing was perforated 5780-5812' and 5830-5881' w/332 shots. Estimated daily allowable 54 bbls. effective 5-21-54. Shell Pipe Line Company connected to lease.

(Well completed in Terry-Blaneby pay formation and designation being changed from No. 7 to No. 7-B.)

